POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

			DAILY REPO	DRT					Page -1
Till now the ma	aximum generation i	ie · .	7356 MW	20:00		Hrs on	Reporting Date : 30-Mar-14	6-Jul-14	
The Summary of		5-Jul-14	Generation & Demand	20.00			Min Gen. & Proba	bla Con & Do	mand
Day Peak Genera		5007.0		our :	12:00	Min. Gen. at	07:00	4904	MW
Evening Peak General		6852.0			20:00	Max Generation		7214	MW
E.P. Demand (at g		6852.0			20:00	Max Demand		7214	MW
Maximum Genera		6896.0			20:00	Shortage	:	-114	MW
Total Gen. (MKW						Load Shed	•		
Total Gen. (IVIK VVI	n) .	135.0	System L/ Factor :		8.37%	Load Shed		0	MW
Even and factors Exact	and all the Male and and all the Male		RT / IMPORT THROUGH EAST-WE			0.00	F	7.007	MKWHR.
	grid to West grid :- M		110	MW	at	3:00	Energy	7.867	
Import from west	grid to East grid :- Ma			MW	at	-	Energy	-	MKWHR.
			Lake at 6:00 A M on		-Jul-14	FI (MOL)			
Actual	: 87.64 Ft	.(MSL) ,		Rule curve :	84.80	Ft.(MSL)			
Gas Consumed :	T-4-1	911.69	MMCFD.	010-	and the second of the second s				
Gas Consumed .	TOLAI	911.09	MINCPD.	Oli Cu	onsumed (F	·DБ).	HSD :		Liter
							FO :		Liter
							FU :		Liter
Cost of the Consu	umed Fuel (PDB+Pvt)	. Gao :	Tk81,398,539						
Cost of the Const	Inea Fuel (PDD+PVI)	: Gas : Coal :	Tk23,564,853		Oil :	Tk309,383,953	Total	TL444 247 246	-
		Coal .	1823,304,633		01 .	1K309,363,953	TOLAL .	Tk414,347,345)
	ام	ad Shedding & Ot	her Information						
	<u>L0a</u>	a sheading a or	ner mormation						
Area	Yesterday					Today			
	resterudy		Estimated Demand(s/s	end)		Estimated Shed	dina (s/s end)	Rates of She	ddina
	MW		Estimated Demand(s/s	ondy		Lounated Siled	MW	(On Estimated	
Dhaka	IVIVV	0:00	2493					USI Laumated	-
	-						-		-
Chittagong Area	-	0:00	642				-		-
Khulna Area	-	0:00	703				-		-
Rajshahi Area	-	0:00	681				-		-
Comilla Area	-	0:00	468				-		-
Mymensingh Area	a -	0:00	385						-
Sylhet Area	-	0:00	314						-
Barisal Area		0:00	139						-
Rangpur Area		0:00	394						
Kangput Alea	-	0.00	584				•		-
Total	0		6219				0		
TOTAL	U		6219				U		
	Information of	the Generating ma	chines under shut down.						
	monnation of	and Generating ma							
	Planned Shut- Dow	n		Eo	rced Shut-	Down			
	1) Haripur SBU GT-3 (18/06/09)				1) Ghorasal #6 (18/07/10) 9) Sikalbaha 60 MW (03/07/2014)				
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					2) Khulna-60MW (24/1/12)			(00/01/2014)	
					3) Shahjibazar #5 & 6 (21/7/11) 4) WMPL #1(1/5/12)				
					5) WMPL #2(24/4/13)				
					6) Meghnaghat 450MW (21/04/2014)				
					7) Ghorasal #3 (08/05/2014)				
				8) Gho	rashal #2 (29/	06/2014)			
			lines Intermedian (F 11 1 1						
	Additional Informat	uon of Machines.	lines. Interruption / Forced Load sh	eu etc.					
	Force	Forced load shaded / Interrupted Areas							
a) Gopalgani 132/									
 a) Gopalganj 132/33 kV T1 transformer was shut down at 08:05 to due to improvement transformer capacity.(25/41 MVA new transformer) 									
b) Bottail 33kV bus shut down from 08:20 to 11:47 due to Isolator replacement.					40 MW Po	wer interruption o	ccurred under Bott	ail S/S areas	
c) Ashuganj #3 tripped at 08:55 due to feed pump tripped.					8:20 to 11:4				
d) Aminbazar-Meghnaghat 230 kV Ckt-1 was shut down from 15:05 to 16:40 due to protection test.					.0.20 10 11.				
 aninoazar-Megnnagnat 230 kV Ckt-1 was shut down from 15:05 to 16:40 due to protection test. e) Hasnabad-Shitalakkhya 132 kV Ckt was shut down from 16:35 to 17:31 red hot maintenance at CT 									
terminal at Shita		as shar down nor							
f) Sylhet 150 MW tripped at 16:49 due to low gas pressure and was synchronized at 18:47 again. tripped at 20:42 and was synchronized at 22:24.									
at 20.42 and Was	a aynunionizeu at 22.2								
Sub Divisiona	al Engineer		Executive Engineer	I			Superinten	dent Engineer	
Network Operation Division Network Operation Division								spatch Circle	
				1			Loud De		

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