

Till now the maximum generation is :-		7356 MW		20:00		Hrs on 30-Mar-14		Reporting Date : 28-Jun-14	
The Summary of Yesterday's (27-Jun-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :		4855.0		MW		Hou 12:00		Min. Gen. at 07:00 4774 MW	
Evening Peak Generation :		6543.0		MW		Hou 21:00		Max Generation : 7050 MW	
E.P. Demand (at gen end) :		6543.0		MW		Hou 21:00		Max Demand : 6800 MW	
Maximum Generation :		6605.0		MW		Hou 23:00		Shortage : -250 MW	
Total Gen. (MKWH) :		129.4		System L/ Factor :		78.37%		Load Shed : 0 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum				-80		MW at 19:00		Energy 7.867 MKWHR.	
Import from West grid to East grid :- Maximum				-		MW at -		Energy - MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on 28-Jun-14									
Actual :		87.64		Ft.(MSL) ,		Rule curve :		83.19 Ft.(MSL)	
Gas Consumed : Total		856.91		MMCFD.		Oil Consumed (PDB) :			
						HSD :		Liter	
						FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :				Gas : Tk78,094,601					
				Coal : Tk16,210,530		Oil : Tk347,881,499		Total : Tk442,186,630	
Load Shedding & Other Information									
Area	Yesterday			Estimated Demand(s/s end)			Today		
	MW			MW			Estimated Shedding (s/s end) MW Rates of Shedding (On Estimated Demand)		
Dhaka	-	0.00		2611		-		-	
Chittagong Area	-	0.00		675		-		-	
Khulna Area	-	0.00		740		-		-	
Rajshahi Area	-	0.00		715		-		-	
Comilla Area	-	0.00		491		-		-	
Mymensingh Area	-	0.00		402		-		-	
Sylhet Area	-	0.00		327		-		-	
Barisal Area	-	0.00		145		-		-	
Rangpur Area	-	0.00		411		-		-	
Total	0			6517		0			
Information of the Generating machines under shut down.									
	Planned Shut- Down				Forced Shut- Down				
	1) Haripur SBU GT-3 (18/06/09)				1) Ghorasal #6 (18/07/10) 9) Khulna 110 MW (15/05/2014) 2) Khulna-60MW (24/1/12) 10) Ghorasal #4(16/6/2014) 3) Shahjibazar #5 & 6 (21/7/11) 11) Chandpur CCPP ST (27/06/2014) 4) WMPL #1(1/5/12) 5) WMPL #2(24/4/13) 6) Ashuganj GT-1(CCPP) (06/01/14) 7) Meghnaghat 450MW (21/04/2014) 8) Ghorasal #3 (08/05/2014)				
Additional Information of Machines. lines. Interruption / Forced Load shed etc.									
	Description				Forced load shaded / Interrupted Areas				
a)	Meghnaghat-Haripur 230 kV Ckt-2 was under shut down from 09:35 to 12:44 due to lightning arrester change.								
b)	Chandpur-Chowmohoni 132 kV Ckt-2 was under shut down from 10:33 to 13:12 due to wave trap maintenance.								
c)	Lalmonirhat 132/33 kV T1 transformer was under shut down from 11:01 to 11:29 due to oil leakage maintenance.								
d)	Hasnabad 33 kV bus was under shut down from 10:10 to 12:45 due to 33 kV bus isolator maintenance.								
e)	Ashuganj #4 tripped at 16:52 due to boiler drum level low and was synchronized at 20:11.								
f)	After maintenance Baghabari 100 MW synchronized at 19:48.								
g)	Aminbazar-Mirpur 132 kV Ckt-1 tripped at 14:20 showing dist.relay at both end and was switched on at 20:47.								
h)	Chandpur CCPP tripped at 23:58 due to 33 kV CB pole burst at Matlab 33 kV feeder and GT synchronized at 02:08 (28/06/2014).				About 60 MW power interruption occurred under Chandpur S/S areas from 23:58 to 02:38 (28/06/2014).				
i)	Gopalganj 132/33 kV 25/41 MVA new transformer was energized at 00:03 (28/06/2014).								
j)	Chowmohoni 33 kV Dottarhat & REB 33 kV feeder opened at 01:25 (28/06/2014) by SCADA due to increase the voltage level for Chandpur CCPP synchronization and closed by SCADA at 01:45 (28/06/2014).								
k)	Rampura 230/132 kV T2 auto transformer was under shut down from 05:28 (28/06/2014) to 08:37 (28/06/2014) due to sky wire connection works.								
l)	Khulna central-Noapara Ckt-1 tripped at 03:53 (28/06/2014) from Noapara end showing B & C phase, Z3 relay and was switched on at 04:18 (28/06/2014).								
m)	Khulna (S)-Central 132 kV Ckt-1 tripped at 03:53 (28/06/2014) from Khulna (S) end showing E/F relay and was switched on at 04:05 (28/06/2014).								
n)	Khulna central-Noapara 132 kV Ckt-2 tripped at 03:53 (28/06/2014) showing E/F & dist.relay and was switched on at 04:20 (28/06/2014).								
o)	Noapara S/S-Noapara 105 MW tripped at 03:53 (28/06/2014) due to B phase 132 kV CT burst at Noapara S/S end. At the same time Noapara 40 MW, Khulna 150 MW & KPCL-2 tripped.				About 194 MW power interruption occurred under Jessore, Jhenida, Noapara, Chuadanga S/S areas from 03:53 to 04:10(28/06/2014).				
p)	Goalpara 132/33 kV T5 & T6 transformer tripped at 03:53 (28/06/2014) from both end showing E/F relay and were switched on at 04:18 (28/06/2014).				About 11 MW power interruption occurred under Goalpara S/S areas from 03:53 to 04:18 (28/06/2014).				
q)	Jessore-Noapara 132 kV Ckt-1 opened manually at 04:01 (28/06/2014) from Jessore end and was switched on at 04:12 (28/06/2014).								
r)	Jhenida-Bottail 132 kV Ckt-1 & 2 closed at 04:08 (28/06/2014) and opened manually at 04:50 (28/06/2014).								
Sub Divisional Engineer		Executive Engineer				Superintendent Engineer			
Network Operation Division		Network Operation Division				Load Despatch Circle			