

Reporting Date : 25-Jun-14

Till now the maximum generation is :-

7356 MW

20:00

Hrs on 30-Mar-14

The Summary of Yesterday's (24-Jun-14		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation	: 5053.0	MW	Hou 12:00	Min. Gen. at 6:00	4564 MW
Evening Peak Generation	: 6599.0	MW	Hou 20:00	Max Generation	: 6927 MW
E.P. Demand (at gen end)	: 6599.0	MW	Hou 20:00	Max Demand	: 6800 MW
Maximum Generation	: 6618.0	MW	Hou 22:00	Shortage	: -127 MW
Total Gen. (MKWH)	: 122.9	System L/ Factor	: 78.37%	Load Shed	: 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :-	Maximum	-90	MW	at	7:00	Energy	7.867	MKWHR.
Import from West grid to East grid :-	Maximum	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 25-Jun-14

Actual	: 87.64	Ft.(MSL)	Rule curve	: 82.38	Ft.(MSL)
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Gas Consumed	: Total	841.01	MMCFD.	Oil Consumed (PDB)	:	HSD	: Liter
						FO	: Liter

Cost of the Consumed Fuel (PDB+Pvt)	: Gas	: Tk65,864,668					
	: Coal	: Tk16,562,087		Oil	: Tk308,941,410	Total	: Tk391,368,165

Load Shedding & Other Information

Area	Yesterday		Today		
	MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding (On Estimated Demand)
Dhaka	-	0.00	2629	-	-
Chittagong Area	-	0.00	680	-	-
Khulna Area	-	0.00	746	-	-
Rajshahi Area	-	0.00	720	-	-
Comilla Area	-	0.00	494	-	-
Mymensingh Area	-	0.00	404	-	-
Sylhet Area	-	0.00	329	-	-
Barisal Area	-	0.00	146	-	-
Rangpur Area	-	0.00	414	-	-
Total	0		6562	0	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)		1) Ghorasal #6 (18/07/10) 9) Khulna 110 MW (15/05/2014) 2) Khulna-60MW (24/1/12) 10) Ghorasal #4(16/6/2014) 3) Shahjibazar #5 & 6 (21/7/11) 4) WMPL #1(1/5/12) 5) WMPL #2(24/4/13) 6) Ashuganj GT-1(CCPP) (06/01/14) 7) Meghnaghat 450MW (21/04/2014) 8) Ghorasal #3 (08/05/2014)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Tongi 80 MW tripped at 09:07 due to unit breaker open and was synchronized on at 18:57. b) Meghnaghat IEL was forced shut down at 09:38 due to fire at turbo charger and was synchronized on at 09:57. c) Aminbazar - Meghnaghat 400 kV Ckt-1 & 2 were shut down at 10:23 due to protect checking. d) Ishurdi - Ghorashal 230 kV Ckt -2 tripped at 09:44 from Ishurdi end showing CB out of step signal and was switched on at 12:37. e) Bheramara HVDC back to back S/S SPS opera rated at11:59 due to over loading of Farakka - zeerat line. f) Kabirpur 132/33 kV T3 transformer was shut down from 12:38 to 14:40 due to 33kV Nayarhat fee cable fault. g) After maintenance Ashuganj P/S unit #1 was synchronized at 12:57. h) Bottail 132/33 kV T1 & T2 transformer tripped at 20:40 showing E/F relay at 33 kV side and wer switched on at 20:55 i) After maintenance Ishurdi-Baghabari 132 kV Ckt was switched on at 19:26. j) After maintenance Ashuganj # 4 was switched on at 00:03(25/06/14)	Power interruption occurred (about 30 MW) under Kabirpur S/S areas from 12:38 to 14:40. Power interruption occurred (about 50 MW) under Bottail S/S areas from 20:40 to 20:55.

Sub Divisional Engineer
Network Operation DivisionExecutive Engineer
Network Operation DivisionSuperintendent Engineer
Load Despatch Circle