POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

 $\mathsf{M}\mathsf{W}$

at

QF-LDC-08 Page -1

Reporting Date : 23-Jan-11 Till now the maximum generation is:-4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (22-Jan-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3418.0 2667 Hour : 10:00 Min Gen. at Evening Peak Generation : 3639.0 MW 20:00 Max Generation 3575 MW Hour: E.P. Demand (at gen end): 4050.0 MW Hour : 20:00 Max Demand 4100 MW 3639.0 MW Maximum Generation Hour : 20:00 Shortage 525 MW 85.41% Total Gen. (MKWH) 72.52 System L/ Factor Load Shed 462 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MW at

Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M of 23-Jan-11

98.80 Ft.(MSL) Actual: 92.46 Ft.(MSL), Rule curve :

Gas Consumed : MMCFt. Oil Consumed (PDB):

HSD : 1645020 Liter

8713000 KWHR.

KWHR.

Energy

Energy

FO: 1475863 Liter

Cost of the Consumed Fuel: Gas Tk44,149,399 : Tk95,318,063 Total : Tk139,467,463

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	161	#REF!	1556	163	10%
Chittagong Area	36	(17:15-23:18 gen. shortage)	437	67	15%
Khulna Area	38	(17:15-23:02 gen. shortage)	401	62	15%
Rajshahi Area	35	(17:15-22:58 gen. shortage)	328	50	15%
Comilla Area	27	(17:15-23:15 gen. shortage)	260	40	15%
Mymensing Area	30	(17:15-22:03 gen. shortage)	166	25	15%
Sylhet Area	13	(17:15-22:03 gen. shortage)	196	15	8%
Barisal Area	7	(17:15-23:02 gen. shortage)	78	12	15%
Rangpur Area	14	(17:15-21:58 gen. shortage)	184	28	15%
Total	361	20:00	3606	462	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Ghorasal #3(18/01/11)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)	12) AES Haripur 360 MW (20/1/11)	
5) Raozan-1 (03/10/10)	13) Ashuganj CCPP GT-2(23/01/11)	
6) Sikalbaha GT (24/10/10)		
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas		
a) There was generation shortage in the evening peak hour yesterday.		So about 361 MW (20:00) of load shed was imposed over the	
b) Due to low gas pressure RPCL (210 MW) was limited to 87 MW.		whole areas of the national grid .	
c) Ashuganj CCPP GT-1 & ST tripped at 22:11 due to turbine vil	oration and was synchrnized at		
00:54 & 03:(23/01/11) and GT-2 was shut down at 02:25(23/01/	(11) due to hot gas path inspection.		
d) Barapukuria #1 tripped at 07:58(23/01/11) due to cooling pur	np trip and was synchronized at 09:48.		
e) Hathazari-Feni 132kV line-1 was under shut down from 07:50	to 16:14 due to annual maint.		
f) Barulia 132/33 kV T2 X-former was under shut down from 08:	47 to 13:33 due to annual maint.	Power interruption occurred (a	bout 25 MW) under Barishal
g) Barishal 132/33 kV T2 X-former was under shut down from 08:45 to 12:30 and		S/S areas from 09:45 to 12:3	0 and 12:40 to 14:12.
T1 X-former was under shut down from 12:40 to 14:12 due to a	annual maint.		
		About 200 MW (09:00) of load	
		•	ng (23/01/2011) over the whole area
		(except Sylhet) of the national	gild.
Deputy / Asstt. Manager	Manager		Deputy General Manager
Network Operation Division	Network Operation Division		Load Despatch Circle