

Till now the maximum generation is :-				7356 MW	20:00	Hrs	on	30-Mar-14	Reporting Date : 26-May-14
The Summary of Yesterday's (				25-May-14	Generation & Demand			Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation	:	5964.0	MW	Hour :	12:00	Min. Gen. at	7:00	4727	MW
Evening Peak Generation	:	6625.0	MW	Hour :	21:00	Max Generation	:	6583	MW
E.P. Demand (at gen end)	:	6625.0	MW	Hour :	21:00	Max Demand	:	6800	MW
Maximum Generation	:	6625.0	MW	Hour :	21:00	Shortage	:	217	MW
Total Gen. (MKWH)	:	133.8	System L/ Factor	:	78.37%	Load Shed	:	191	MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum				50	MW	at	13:00	Energy	7.867 MKWHR.
Import from West grid to East grid :- Maximum				-	MW	at	-	Energy	- MKWHR.
Water Level of Kaptai Lake at 6:00 A M on				26-May-14					
Actual :	87.64	Ft.(MSL) ,			Rule curve :	77.20	Ft.( MSL )		
Gas Consumed : Total 896.03 MMCFD. Oil Consumed (PDB) :									
HSD : Liter									
FO : Liter									
Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk80,814,475									
Coal : Tk10,429,424 Oil : Tk363,849,698 Total : Tk455,093,597									
Load Shedding & Other Information									
Area	Yesterday			Today					
	MW			Estimated Demand(s/s end) MW			Estimated Shedding (s/s end) MW		
Dhaka	-	0:00		2328			-		-
Chittagong Area	-	0:00		632				36	-
Khulna Area	-	0:00		690				39	-
Rajshahi Area	-	0:00		671				38	-
Cornilla Area	-	0:00		462				26	-
Mymensingh Area	-	0:00		383				22	-
Sylhet Area	-	0:00		294			-		-
Barisal Area	-	0:00		139				8	-
Rangpur Area	-	0:00		392				22	-
Total	0			5991			191		
Information of the Generating machines under shut down.									
	Planned Shut- Down			Forced Shut- Down					
	1) Haripur SBU GT-3 (18/06/09)			1) Ghorasal #6 (18/07/10) 9) Khulna 110 MW (15/05/2014)					
				2) Khulna-60MW (24/1/12) 10) B. Pukuria #1 (25/05/2014)					
				3) Shahjibazar #5 & 6 (21/7/11) 11) Sikalbaha 150 MW (26/05/2014)					
				4) WMPL #1(1/5/12)					
				5) WMPL #2(24/4/13)					
				6) Ashuganj GT-1(CCPP) (06/01/14)					
				7) Meghnaghat 450MW(21/04/2014)					
				8) Ghorasal #3 (08/05/2014)					
Additional Information of Machines. lines. Interruption / Forced Load shed etc.									
Description				Forced load shaded / Interrupted Areas					
a) Demand has been reduced yesterday due to rain & storm all over the country.									
b) Jessore-Jhenaidah 132 kV Ckt-2 was shut down from 09:30 to 12:04 due to maintenance work at Jessore end.									
c) Noapara-Jessore 132 kV Ckt-1 & 2 tripped at 09:40 showing distance relay from Noapara end and were switched on at 09:50. At the same time Khulna (S)-Khulna © 132 kV Ckt-1 & 2 tripped showing earth fault relay from Khulna (S) end & Barisal-Bhandaria 132 kV Ckt tripped showing distance relay from Barisal end and were switched on at 09:47, 17:26 respectively. At the same time KPCL-1, KPCL-2, Khulna 150 MW, Khulna 55 MW & Noapara 40 MW tripped and were synchronized on at 09:51, 10:03, 10:30, 10:42 & 10:39 respectively.									
d) Siddhirganj-Maniknagor 230 kV Ckt-2 tripped at 10:42 showing SOTF, ARC relay from Siddhirganj end and was switched on at 11:02. Again tripped at 13:48 and was switched on at 13:59.									
e) Daudkandi-Comilla (N) 132 kV Ckt-1 was shut down at 12:21 due to project work.									
f) Megnaghat-Comilla (N) 230 kV Ckt-1 was shut down from 13:05 to 13:35 due to remove bird nest at CVT.									
g) Comilla (N)-Hathazari 230 kV Ckt-1 tripped at 13:14 showing no relay and was switched on at 13:37.									
h) Hasnabad-Kamrangirchar 132 kV Ckt was shut down from 20:45 to 22:50 due to red hot maintenance work at Kamrangirchar end.									
i) Sikalbaha GT 150 MW tripped at 00:32(26/05/2014) due to gas inlet valve open.									
j) Barapukuria #1 was shut down at 23:51 due to boiler tube leakage.									
k) Maniknagor-Narinda 132 kV Ckt-1 was shut down at 05:35 to 06:42(26/05/2014) due to red hot maintenance. work at Maniknagor end.									
l) Haripur EGCB 412 MW was shut down at 05:28(26/05/2014) due to maintenance work.									
j) After maintenance Barapukuria #2 was synchronized on at 12:15 and tripped at 12:35. Again synchronized on at 14:36.									
Sub Divisional Engineer				Executive Engineer				Superintendent Engineer	
Network Operation Division				Network Operation Division				Load Despatch Circle	