POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT QF-LDC-08 Page -1 Reporting Date : 24-May-14 30-Mar-14 
 Till now the maximum generation is: 

 The Summary of Yesterday's (
 23-May-14

 Day Peak Generation :
 5608.0

 Evening Peak Generation :
 6339.0

 E.P. Demand (at gen end) :
 6900.0
 7356 MW Generation & Demand
MW
MW
MW
MW
MW Hour Hour Hour 20:00 20:00 neration 6418.0 Hour 1:00 Total Gen. (MKWH) 137.8 System L/ Factor 78.37% Load Shed 140 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum
Import from West grid to East grid :- Maximum

Water Level of Kaptai Lake at 6:00 A M on 23:00 7.867 MKWHR Actual : 87.64 Rule curve Ft.( MSL ) Ft.(MSL), 77.60 Gas Consumed: Total 874.09 MMCFD. Oil Consumed (PDB): Liter Liter HSD Cost of the Consumed Fuel (PDB+Pvt): Gas : Tk77,021,446 Coal Tk8,241,983 Oil : Tk452,559,138 Total: Tk537,822,568 **Load Shedding & Other Information** Area Today Rates of Shedding Estimated Demand(s/s end) ted Shedding (s/s end) Estima MW MW MW (On Estimated Demand) Dhaka Chittagong Area 50 597 Khulna Area 48 (18:35-02:30) 652 30 Rajshahi Area Comilla Area (18:35-02:30) (18:35-02:30) 635 435 29 17 57 40 Mymensingh Ar 34 (18:35-02:30) 364 16 30 11 Sylhet Area (18:35-02:30) (18:35-02:30) 131 Barisal Area 16 Rangpur Area 31 (18:35-02:30) 372 5705 Total 509 140 Information of the Generating machines under shut down. Planned Shut- Down 1) Haripur SBU GT-3 (18/06/09) Forced Shut- Down 9) Khulna 110 MW (15/05/2014) 10) B. Pukuria #2 (21/05/2014) 3) Shahjibazar #5 & 6 (21/7/11) 4) WMPL #1(1/5/12) 6) Ashuganj GT-1(CCPP) (06/01/14) 7) Meghnaghat 450MW(21/04/2014) 8) Ghorasal #3 (08/05/2014) Additional Information of Machines. lines. Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas
So about 509 MW (20:00) of load shed was imposed over the

Description
a) There was generation shortage in the evening peak hour yesterday.

- b) After maintenance Sylhet 150MW, Sylhet RPP 50MW, Sylhet 10MW & Sylhet 20MW was synchronized at 21:58, 01:20, 01:28, 02:42(24/05/2014).
  c) Haripur EGCB 412 MW ST was shut down at 22:32 due to fire alarm signal.
  d) Haripur 360 MW tripped at 16:16 due to control valve card problem and was synchronized at 23:22.
  e) After maintenance Serajganj CCPP ST was synchronized at 07:12.
  f) Kallyanpur 132/33 kV GT-2 was shut down at 05:20(24/05/2014) due to 33 kV incomer breaker problem and was switched on at 09:36(24/05/2014).

Sub Divisional Engineer
Network Operation Division

Executive Engineer
Network Operation Division

rom 05:20 to 09:36(24/05/2014).

About 15 MW power interruption occurred under Kallyanpur S/S areas

vhole areas of the national grid .

**Load Despatch Circle**