## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

			NATIONAL	LOAD DESPATCH CE						QF-LDC-08		
			DA	AILY REPORT				Reporting Date :	22-May-14	Page -1		
Till now the maximum generation is : -			7356 MW			20:00 Hrs on						
The Summary of Yesterday's ( 21-May-14			Generation & Demand				Today's Actual	Min Gen. & Proba	ble Gen. & De	mand		
Day Peak Generat		6200.0	MW	Hour :		10:00	Min. Gen. at	7:00	5646	MW		
Evening Peak Ger		6801.0	MW	Hour :		19:30	Max Generation	:	6962	MW		
E.P. Demand (at g	, ,	6801.0	MW	Hour :		19:30	Max Demand	:	6950	MW		
Maximum Genera		6816.0	MW	Hour :		23:00	Shortage	:	-12	MW		
Total Gen. (MKWH	1) :	148.1	System L/ Factor			78.37%	Load Shed	:	0	MW		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR												
Export from East grid to West grid :- Maximum -80 Import from West grid to East grid :- Maximum -				MW	at	23:00	Energy	7.867	MKWHR.			
Import from West g	<u> </u>		-		MW	at	-	Energy	-	MKWHR.		
Astrophysic			ake at 6:00 A M on	Dula au		2-May-14						
Actual :	87.64 Ft.(N	MSL),		Rule cur	ve :	78.00	Ft.( MSL )					
Gas Consumed :	Total	936.28	MMCFD.			onsumed						
Gas Consumed .	TOLAI	930.20			Oli C	onsumeu	(FDB).	HSD :		Liter		
								FO :		Liter		
								FU .		LITEI		
Cost of the Consu	med Fuel (PDB+Pvt) :	Gas :	TH	90,547,758								
Cost of the Consul		Coal :				Oil	: Tk491,347,537	Total ·	Tk505 176 21	2		
		Cuai .	Tk13,280,917				. 18491,347,337	Total : Tk595,176,212				
	Load	Shedding & Othe	er Information									
Area	Yesterday		Today				Today					
			Estimated Demand(s/s end)				Estimated Shed	dina (s/s end)	Rates of She	dding		
	MW		MW					MW	(On Estimated	0		
Dhaka	-	0:00		2460				-	(On Estimated	- Demand)		
	- 0:00		633									
Chittagong Area								-		-		
Khulna Area	-	0:00		693				-		-		
Rajshahi Area	-	0:00		671				-		-		
Comilla Area	- 0:00			462				-		-		
Mymensingh Area	- 0:00		380					-		-		
Sylhet Area	-	0:00		310				-		-		
Barisal Area	-	0:00		138				-		-		
Rangpur Area	-	0:00		389				-		-		
	_	0.00										
Total	0			6136				0				
	-		1									
	Information of the	e Generating mach	nines under shut down.									
	Planned Shut- Down						Forced Shut- Down					
1) Haripur SBU GT-3 (18/06/09)						orasal #6 (18	3/07/10)	9) Khulna 110 MW (15/05/2014)				
						ulna-60MW (	24/1/12)	10) B. Pukuria #2 (21/05/2014)				
						3) Shahjibazar #5 & 6 (21/7/11)						
						4) WMPL #1(1/5/12)						
							5) WMPL #2(24/4/13)					
						6) Ashuganj GT-1(CCPP) (06/01/14)						
					7) Me	7) Meghnaghat 450MW(21/04/2014)						
						8) Ghorasal #3 (08/05/2014)						
	•						,					
	Additional Informatio	n of Machines. li	nes. Interruption / Forc	ed Load shed etc.								
	Description				Forc	Forced load shaded / Interrupted Areas						
			tance relay from both en									
on at 10:30. At the same time Sylhet RPP 50 MW and Fenchuganj prima tripped and were synchroninized												
on at 11:03, 14:35 respectively.												
b) Thakurgaon-Panchaghar 132 kV Ckt tripped at 18:16 showing dist.Z1 and was switched on at 18:21.												
c) Saidpur-Purbasadipur 132 kV Ckt-1 tripped at 19:42 showing C-phase A/R operated and was												
switched on at 22:56.												
d) Rangpur-Saidpur 132 kV Ckt-1 tripped at 20:31 showing dist.A and was switched on at 21:37.												
e) Barapukuria #2 was shut down at 23:55 due to cool mill maintenance.												
f) Khulna( C)-Goalpara 132 kV Ckt-2 was shut down at 05:58(22/5/14) due to CT change at B-phase.												
N B: Domand was low due to per wester												
N. B: Demand was low due to nor wester.												
Deputy / Asstt. Manager Manager						Deputy General Manager						
Network Operation Division Network Operation Division						Load Despatch Circle						
I					i							