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POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT Reporting Date : 15-Apr-14 Reporting Date :

Irs on 30-Mar-14

Today's Actual Min Gen. & Pro
Min. Gen. at 7:00

Max Generation :
Max Demand :
Shortage : Till now the maximum generation is :The Summary of Yesterday's (
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) : 7356 MW at 20:00 MW MW MW MW 14-Apr-14 5526.0 6735.0 able Gen ation & Demand MW MW MW Hot Hot Hot 12:00 21:00 21:00 21:00 5315 7200 6735.0 7000 6735.0 Maximum Generation MW Ηοι -200 135.6 System L/ Factor : 78.37% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) MW Export from East grid to West grid :- Maximum -260 MW at 1:00 Energy 7.867 Import from West grid to East grid :- Maximum
Water Level of Kaptai Lake at 6:00 A M on MW MW at -15-Apr-14 Energy MKWHR Actual : 87.64 Ft.(MSL), Rule curve : 85.20 Ft.(MSL) Gas Consumed : Total 1019.00 MMCFD. Oil Consumed (PDB) HSD Liter Liter FO Tk81,270,400 Cost of the Consumed Fuel (PDB+Pvt) : Gas Total : Tk371,492,759 : Tk273,816,516 Coal Tk16,405,843 Oil Load Shedding & Other Information Area Yesterday Today
Estimated Shedding (s/s end) Rates of Shedding Estimated Demand(s/s end) t@//W MW (On Estimated Demand) Dhaka Chittagong Area Khulna Area 0:00 675 740 715 0:00 Rajshahi Area 0:00 Comilla Area 0:00 491 402 Mymensingh Area 0:00 327 145 Sylhet Area 0:00 Barisal Area 0:00 Rangpur Area 0:00 411 Total 6517 0 Information of the Generating machines under shut down. Planned Shut- Down
1) Haripur SBU GT-3 (18/06/09) Forced Shut- Down 1) Ghorasal #6 (18/07/10) 2) Khulna-60MW (24/1/12) 3) Shahjibazar #5 & 6 (21/7/11) 4) WMPL #1(1/5/12) 5) WMPL #2(24/4/13) 6) Ashuganj GT-1(CCPP) (06/01/14) 7) Khulna 110MW (10/04/2014) 8) Sikalbaha-150 MW (12/4/14) Additional Information of Machines. lines. Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas a) Ishurdi-Natore 132 kV Ckt-2 tripped at 13:30 showing dist.CE and was switched on at 13:50.
and again tripped at 14:35 due to same reason and was switched on at 17:32.
b) Rajshahi-Natore 132 kV Ckt-1 & 2 tripped at 13:30 due to under voltage and were switched
on at 13:52 & 13:58 respectively and again Ckt-1 & 2 tripped at 14:35 due to same reason and
S/S areas from 13:30 to 13:52 and 14:35 to 14:40.

were switched on at 14:46 & 14:40 respectively.

c) Bheramara HVDC tripped at 23:05 due to auxiliary voltage low and was switched on at 00:25(15/4/14).

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division

Superintendent Engineer Load Despatch Circle