POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

			NATIONA		PATCH CENTE	F			QF-LDC-08	
			D	AILY REPO	RT		Reporting Date :	2-May-14	Page -1	
Till now the max	ximum generati	on is : -	7356 MW		20:00	Hrs on	30-Mar-14			
The Summary of		1-May-14	Generation & Demar	d		Today's Actual	Min Gen. & Proba			
Day Peak Generat		4811.0	MW	Ho		Min. Gen. at	4:00	2449	MW	
Evening Peak Gen		6615.0	MW	Ho		Max Generation	:	7040	MW	
E.P. Demand (at g Maximum Genera	, ,	6615.0 6615.0	MW MW	Ho Ho		Max Demand Shortage	:	7000 -40	MW MW	
Total Gen. (MKWF		128.2	System L/ Factor		78.37%	Load Shed	•	-40	MW	
	·) ·		PORT THROUGH EAS	ST-WEST INT		Loud Onou	•	0		
Export from East g	rid to West grid :		240		MW at	22:00	Energy	7.867	MKWHR.	
Import from West	grid to East grid :-	- Maximum	-		MW at	-	Energy	-	MKWHR.	
		Water Level of Kaptai	Lake at 6:00 A M on		2-May-14					
Actual :	87.64	Ft.(MSL),		Rule curve	: 81.81	Ft.(MSL)				
Can Canavanada	Tatal	0.47.00								
Gas Consumed :	Total	847.92	MMCFD.		Oil Consumed (PDB):	HSD :		Liter	
							FO :		Liter	
Cost of the Consume	ed Fuel (PDB+Pvt) :	Gas :	Tk78,337,	866						
		Coal :	Tk15,429,	289	Oil	: Tk272,409,141	Total :	Tk366,176,29	6	
		Load Shadding 8 Of	har Information							
Load Shedding & Other Information										
Area	Yesterd	ау				Today				
			Estimated Dema	and(s/s end)		Estimated Shede	ding (s/s end)	Rates of She	edding	
	MW		MW				MŴ	(On Estimated	d Demand)	
Dhaka	-	0:00	2570				-		-	
Chittagong Area	-	0:00	664				-		-	
Khulna Area	-	0:00	728				-		-	
Rajshahi Area	-	- 0:00 703					-		-	
Comilla Area	- 0:00 483					-		-		
Mymensingh Area	-	0:00	396				-		-	
Sylhet Area	-	0:00	323				-		-	
Barisal Area	-	0:00	143				-		-	
Rangpur Area	-	0:00	405				-		-	
Total	0	· · · · · · · · · · · · · · · · · · ·	6415				0			
		·	0413				0			
	Information	n of the Generating ma	chines under shut down.							
Planned Shut- Down						Forced Shut- Down 1) Ghorasal #6 (18/07/10) 9) Fenchuganj CCPP old #1 (30/04/2014)				
	1) Haripur SBU GT-3 (18/06/09)				1) Ghorasal #6 (18/ 2) Khulna-60MW (2		10) Haripur EGCB		-	
					3) Shahjibazar #5 8		io) nanpui EGGB	41210100 31(01/	5714)	
					4) WMPL #1(1/5/12)					
					5) WMPL #2(24/4/13)					
					6) Ashuganj GT-1(CCPP) (06/01/14)					
					7) Meghnaghat 450MW(21/04/2014)					
					8) Khulna 110 MW (29/04/2014)					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
					· ·· · · ·					
a) Haripur-Siddhir	Description	2 was under shut down	from 09:58 to 12:30 due	to project work	- •	aded / Interrupted	Areas			
	• •				1					
 b) Haripur-Sonargaon 132 kV Ckt-1 was under shut down from 12:38 to 14:14 due to project work. c) Comilla(S) 132/33 kV T2 transformer was under shut down from 08:08 to 08:40 due to red hot ma 										
at Laksam feeder isolator.						from 08:08 to 08:40.				
d) Ghorasal #1 tripped at 15:12 due to axial expansion high.										
e) After maintenance Baghabari-100 MW was synchronized at 14:23.										
f) Sylhet-10 MW tripped at 16:15 showing Busbar alarm.										
 g) Khulshi-Halishahar 132 kV Ckt-1 tripped at 17:36 showing E/F relay and was switched on at 17:48. h) Julda-100 MW tripped at 17:36 showing E/F relay and was synchronized at 17:42 										
						Power interruption occurred (about 20 MW) under Mymensingh S/S areas				
j) Shahjibazar GT-8 was shut down at 20:15 to due to air filter problem. from 18:35 to 21:58.										
k) Bheramara-Baharampur 400 kV Ckt-1 tripped at 21:11 due to storm and showing dist.Z1 (carrier received)										
I) Bheramara-Baharampur 400 kV Ckt-2 tripped at 21:11 due to storm and showing dist.Z1 (carrier received)										
m) Bheramara-Ishurdi 230 kV Ckt-1 & 2 tripped at 21:29 due to storm and were switched on at 22:00 & 22:01 respectively										
	Ina (S) 230 kV C	kt-1 & 2 tripped at 21:4	6 due to storm and were	switched on at	22:09 & 22:08					
 n) Bheramara-Khulna (S) 230 kV Ckt-1 & 2 tripped at 21:46 due to storm and were switched on at 2 respectively 										
o) Valve hall of Bheramara back to back S/S tripped at 21:19 due to source line trip and 363 MW pow										
flow from India stopped.										
At the same time All machines and Sub-Stations under Khulna and Barisal zone tripped. p) Sreemongal-Fenchuganj 132 kV Ckt-1 tripped at 01:26 (02/05/14) showing dist.relay and was swit					vitched					
on at 01:40 (02/05/14)										
q) HVDC Baharampur-Bheramara 400 kV line-1 de-blocked at 23:47.										
r) Bheramara-Bottail 132 kV Ckt-1 tripped at 21:27 from Bheramara end showing O/C relay and wa Pou switched on at 21:42.										
	started at 21:35 and	d total power supply	y restored at 23	3:24.						
s) Bheramara-Bottail 132 kV Ckt-1 tripped at 21:30 from Bottail end showing no any relay and was switched on at 21:35.										
t) Faridpur-Bheramara 132 kV Ckt-1 & 2 tripped at 21:30 from Faridpur end showing O/C relay and						d were				
switched on at 22:08.										
 u) Faridpur-Madaripur 132 kV Ckt-1 & 2 tripped at 21:18 showing O/C relay and were switched on v) Bhandaria-Bagherhat 132 kV Ckt tripped at 21:30 showing dist.relay and was switched on at 22: 										
 w) Bagherhat-Bagherhat 132 kV Ckt tripped at 21:30 showing dist. ABC, 3-phase relay and was switched on at 22: 										
at 22:21.										
			showing feeder in protect	ction operated r	elay					
and were switch	ied on at 22:11 &	22:12 respectively.								
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Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

Superintendent Engineer Load Despatch Circle