23-Apr-14

Oil Consumed (PDB):

Reporting Date : 30-Mar-14 23-Apr-14 7356 <u>M</u>W Till now the maximum generation is : Hrs Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's ( 22-Apr-14 **Generation & Demand** Min. Gen. at Max Generation Day Peak Generation 5831.0 MW Hour 9:00 MW 6604.0 7200.0 Evening Peak Generation MW 19:30 6780 MW MW E.P. Demand (at gen end) : 19:30 Max Demand MW Hour: 7400 Maximum Generation 6604.0 MW Hour: 19:30 Shortage 620 MW Total Gen. (MKWH) 14.1 System L/ Factor : 78.37%
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Load Shed Export from East grid to West grid :- Maximum MW 16:00 Energy 7.867 MKWHR. Import from West grid to East grid :- Maximum MKWHR. Energy

Actual: 87.64 Ft.(MSL) Rule curve 83.60 Ft.( MSL ) MMCFD.

HSD Liter FO Liter

Cost of the Consumed Fuel (PDB+Pvt): Gas Tk89,881,189

893.20

Gas Consumed: Total

Water Level of Kaptai Lake at 6:00 A M on

Tk16,261,414 : Tk560,905,472 Total : Tk667,048,075

## **Load Shedding & Other Information**

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	178	(09:00-04:00)	2630	184	-
Chittagong Area	64	(09:00-04:00)	693	64	-
Khulna Area	70	(09:00-04:00)	758	70	-
Rajshahi Area	61	(09:00-04:00)	736	69	-
Comilla Area	45	(09:00-04:00)	506	47	-
Mymensingh Area	35	(09:00-04:00)	417	39	-
Sylhet Area	36	(09:00-04:00)	340	32	-
Barisal Area	12	(09:00-04:00)	151	14	-
Rangpur Area	35	(09:00-04:00)	426	39	-
	-				
Total	536	•	6657	558	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6 (18/07/10)
	2) Khulna-60MW (24/1/12)
	3) Shahjibazar #5 & 6 (21/7/11)
	4) WMPL #1(1/5/12)
	5) WMPL #2(24/4/13)
	6) Ashuganj GT-1(CCPP) (06/01/14)
	7) Meghnaghat 450MW

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

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a) Hasnabad 230/132 kV auto transformer TR2 trnasformer was shut down at 10:35 due to Busbar	
a) Hashabau 230/132 kV auto transionnei Tixz tinasionnei was shut uowii at 10.33 uue to busbai	

protection work and was switched on at 16:04.
b) Hasnabad 132 kV reserve Bus tripped at 16:03 due to CT burst .

Description

- c) Keraniganj-100 MW tripped at 16:03 due to CT burst of Hasnabad substation and was sync.at 17:22. d) Hasnabad 230/132 kV TR1 transformer tripped at 16:10 showing O/C & E/F relays and was switched
- on at 20:15.
- e) Gazipur RPCL tripped at 19:55 due to Tongi 33 kV feeder fault and was syncronized at 20:35 f) Serajganj-150 MW tripped at 20:01 due to high differential pressure and was synchronized at 08:20(23/4/14).
- g) Mymensing 132/33 kV T3 transformer tripped at 01:50(23/4/14) due to 33 kV feeder fault and was switched on at 05:35(23/4/14).
  h) Ashuganj United was shut down at 23:55 due to project work and was synchronized at 07:07(23/4/14).
- i) After maintenance Ashuganj #2 was synchronized at 05:50(23/4/14).
  j) Bagerhat 132/33 kV T1 transformer was shut down at 07:50(23/4/14) due to changing of fuse and was switched on at 07:57(23/4/14).

ver interruption occurred (about 30 MW) under Bagerhat S/S areas from 07:50 to 07:57(23/4/14).

Power interruption occurred (about 108 MW) under Hasnabad S/S areas

Forced load shaded / Interrupted Areas

from 16:03 to 17:23.

Deputy / Asstt. Manager Deputy General Manager Manager **Network Operation Division** Network Operation Division Load Despatch Circle