MKWHR.

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## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date : 30-Mar-14 19-Apr-14 Till now the maximum generation is:-7356 MW at

18-Apr-14 5599.0 The Summary of Yesterday's (
Day Peak Generation :
Evening Peak Generation : Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand Min. Gen. at Max Generation 12:00 MW Hour 5717 MW 7041.0 MW Hour : 20:00 20:00 MW E.P. Demand (at gen end) : 7041.0 MW Hour Max Demand 7100 Maximum Generation 7041.0 MW Hour: 20:00 Shortage -41 MW Total Gen. (MKWH) System L/ Factor 78.37% 143.7 Load Shed 0 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

-280

Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on 19-Apr-14

MMCFD.

87.64 Ft.( MSL ) Actual: Ft.(MSL) Rule curve : 84.40

> HSD Liter

7.867

FO Liter

Energy

Energy

Cost of the Consumed Fuel (PDB+Pvt) : Tk83,161,458

989.22

Export from East grid to West grid :- Maximum

Gas Consumed: Total

: Tk362,314,312 Total: Tk469,587,485 Coal Oil Tk24,111,715

MW

Oil Consumed (PDB):

## Load Shedding & Other Information

| Area            | Yesterday |      | Today                     |                              |                       |
|-----------------|-----------|------|---------------------------|------------------------------|-----------------------|
|                 |           |      | Estimated Demand(s/s end) | Estimated Shedding (s/s end) | Rates of Shedding     |
|                 | MW        |      | from to MW                | MW                           | (On Estimated Demand) |
| Dhaka           | -         | 0:00 | 2603                      | -                            | -                     |
| Chittagong Area | -         | 0:00 | 673                       | -                            | -                     |
| Khulna Area     | -         | 0:00 | 738                       | -                            | -                     |
| Rajshahi Area   | -         | 0:00 | 712                       | -                            | -                     |
| Comilla Area    | -         | 0:00 | 489                       | -                            | -                     |
| Mymensingh Area | -         | 0:00 | 401                       | -                            | -                     |
| Sylhet Area     | -         | 0:00 | 326                       | -                            | -                     |
| Barisal Area    | -         | 0:00 | 145                       | -                            | -                     |
| Rangpur Area    | -         | 0:00 | 410                       | -                            | -                     |
|                 | -         |      |                           |                              |                       |
| Total           | 0         |      | 6497                      | 0                            |                       |

Information of the Generating machines under shut down.

| Planned Shut- Down             | Forced Shut- Down                 |
|--------------------------------|-----------------------------------|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal #6 (18/07/10)         |
|                                | 2) Khulna-60MW (24/1/12)          |
|                                | 3) Shahjibazar #5 & 6 (21/7/11)   |
|                                | 4) WMPL #1(1/5/12)                |
|                                | 5) WMPL #2(24/4/13)               |
|                                | 6) Ashuganj GT-1(CCPP) (06/01/14) |
|                                | 7) Khulna-110 MW (17/04/2014)     |
|                                | 8) Ashuganj #2(17/04/2014)        |

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas Description

- a) Sikalbaha 150 MW tripped at 07:03 due to GBC tripped and was synchronized at 09:08.
  b) After installation works Naogaon capacitor bank 5 & 6 were switched on 10:25, 10:42 respectively.
  c) Megnaghat-Hasnabad 230 kV Ckt-2 was shut down from 09:02 to 13:08 due to oil leakage maintenance
- at Hasnabad end.
- d) Baghabari 100 MW tripped at 13:32 and was synchronized at 15:49.
- e) Sylhet 150 MW tripped at 15:53 due to loss of flame and was synchronized at 00:58(19/04/2014). f) Ashuganj-Kishoreganj 132 kV Ckt-2 was shut down from 17:54 to 18:23 due to tree trimming. g) Kallanpur GT1 & GT3 transformers were tripped at 14:20 due to lalmatia 33 kV feeder tripped and were
- switched on 15:09, 14:57 respectively.

  h) Rampura-Ghorashal 230 kV Ckt-1 was opened at 20:35 due to red hot at Y-phase at Ghorashal end and was shut down at 09:10(19/04/2014).
- i) Madaripur-Faridpur 132 kV Ckt-1 tripped at 21:09 due to B-phase CT brust.
- j) Haripur EGCB 412 MW was shut down at 04:58(19/04/2014) due to gas pressure low.

k) Siddhirganj 210 MW was shut down at 06:05 (19/04/2014) due to gas line maintenance work.

About 25 MW power interruption occurred under Madaripur S/S areas from 21:09 to 06:30(19/04/2014).

Deputy / Asstt. Manager Network Operation Division

Manager Network Operation Division Deputy General Manager Load Despatch Circle