## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08 QF-LDC-12 Page -1

|   |                  |                             | ILI KEFUKI        | _                |                            |                | Fage - I |
|---|------------------|-----------------------------|-------------------|------------------|----------------------------|----------------|----------|
| Till now the maximum generation is : -        |                  | 6887 MWW at                 | 20:00             |                  | orting Date :<br>20-Mar-14 | 25-Mar-14      |          |
| The Summary of Yesterday's (                  | 24-Mar-14        | ) Generation & Demand       |                   | Today's Actual N | lin Gen. & Pro             | bable Gen. & D | emand    |
| Day Peak Generation :                         | 5583.0           | MW                          | Hour: 10:00       | Min. Gen. at     | 5:00                       | 3985           | MW       |
| Evening Peak Generation :                     | 6365.0           | MW                          | Hour : 19:00      | Max Generation   | . :                        | 6850           | MW       |
| E.P. Demand (at gen end) :                    | 6365.0           | MW                          | Hour : 19:00      | Max Demand       | :                          | 6800           | MW       |
| Maximum Generation :                          | 6365.0           | MW                          | Hour : 19:00      | Shortage         | :                          | -50            | MW       |
| Total Gen. (MKWH) :                           | 124.15           | System L/ Factor :          | 81.11%            | Load Shed        | :                          | 0              | MW       |
|   | EXPO             | DRT/IMPORT THROUGH EAST-WES | T INTERCONNECTOR  | •                |                            |                |          |
| Export from East grid to West grid :- Maximum |                  | 150                         | MW at             | 19:30            | Energy                     | 6.771          | MKWHR.   |
| Import from West grid to East grid :- Maximum |                  | -                           | MW at             | -                | Energy                     | -              | MKWHR.   |
| Water Le                                      | vel of Kaptai La | ke at 6:00 A M on           | 25-Mar-14         |                  |                            |                |          |
| Actual : 87.03 Ft.(MSL)                       | ,                | R                           | ile curve : 89.26 | Ft.( MSL )       |                            |                |          |
| Gas Consumed : Total                          | 878.25           | MMCFD.                      | Oil Consum        | ed (PDB) ·       |                            |                |          |
|   |                  |                             |                   | ou (, 22).       | HSD :                      |                | Liter    |
|   |                  |                             |                   |                  | FO :                       |                | Liter    |
|   |                  |                             |                   |                  |                            |                | Entor    |
| Cost of the Consumed Fuel (PDB+Pvt) : Gas     | s :              | Tk74,154,984                |                   |                  |                            |                |          |
|   | Coal :           | Tk16,523,027                | Oil               | : Tk207,856,267  | Total : T                  | k298,534,277   |          |

## Load Shedding & Other Information

| Area            | Yesterday |      | Today                     |  |                       |  |
|-----------------|-----------|------|---------------------------|--|-----------------------|--|
|                 |           |      | Estimated Demand(s/s end) | Estimated Shedding (s/s en Rates of Shedding |                       |  |
|                 | MW        |      | from toMW                 | MW   | (On Estimated Demand) |  |
| Dhaka           | -         | 0:00 | 2513                      | -  | -                     |  |
| Chittagong Area | -         | 0:00 | 647                       | -  | -                     |  |
| Khulna Area     | -         | 0:00 | 709                       | -  | -                     |  |
| Rajshahi Area   | -         | 0:00 | 686                       | -  | -                     |  |
| Comilla Area    | -         | 0:00 | 471                       | -  | -                     |  |
| Mymensingh Area | -         | 0:00 | 387                       | -  | -                     |  |
| Sylhet Area     | -         | 0:00 | 316                       | -  | -                     |  |
| Barisal Area    | -         | 0:00 | 140                       | -  | -                     |  |
| Rangpur Area    | -         | 0:00 | 396                       | -  | -                     |  |
|                 |           |      |                           |  |                       |  |
| Total           | 0         |      | 6265                      | 0  |                       |  |

Information of the Generating machines under shut down.

| Planned Shut- Down             | Forced Shut- Down                                     |
|--------------------------------|---|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal #6 (18/07/10) 9) Ashuganj #3 (23/03/2014) |
|                                | 2) Khulna-60MW (24/1/12)                              |
|                                | 3) Shahjibazar #5 & 6 (21/7/11)                       |
|                                | 4) WMPL #1(1/5/12)                                    |
|                                | 5) WMPL #2(24/4/13)                                   |
|                                | 6) Raojan #2(31/07/13)                                |
|                                | 7) Ashugonj ST-1(16/03/14)                            |
|                                | 8) Ashuganj #1(CCPP) (06/01/14)                       |

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description  |   | Forced load shaded / Interrupted Areas  |  |
|--|---|---|--|
| <ul> <li>a) Haripur EGCB 412 MW ST tripped at 09:40.</li> <li>b) Fenchuganj 132 kV bus-2 was shut down from 06</li> <li>c) Jhenaidah-Jessore 132 kV Ckt-1 lightning arresto<br/>and was switched on at 20:53 without lightning ar</li> <li>d) Khulshi 132/33 kV T2 transformer tripped at 23:21<br/>feeder fault showing lock out relay at 132 kV side<br/>on at 23:45.</li> <li>e) Dohazari-Cox's bazar 132 kV Ckt-1 tripped at 00:</li> </ul>  | r brust at 18:54 in B phase at Jhenaidah end<br>restor.<br>5 from both end due to 33 kV jalalabad 1 & 2<br>and E/F at 33 kV side and was switched | Power interruption occurred (about 43 MW) under Khulshi S/S areas from 23:25 to 23:45.              |  |
| <ul> <li>(a) Solution of backar of the provide the pro</li></ul> |   | Power interruption occurred (about 24 MW) under Dohazari S/S area from 00:05 to 00:15 (25/03/2014). |  |
| Deputy / Asstt. Manager<br>Network Operation Division  | Manager<br>Network Operation Division   | Deputy General Manager<br>Load Despatch Circle  |  |