## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

		NATIONAL	LOAD DESPATCH	CENTER			QF-LDC-08 Page -1
Till now the maximum generation is : -		6687 MWV at	19:00		rting Date : 16-Mar-13	17-Mar-14	
The Summary of Yesterday's (	16-Mar-14	) Generation & Demand		Today's Actual M	lin Gen. & Pro	bable Gen. & D	emand
Day Peak Generation :	5541.0	MW	Hour: 12:00	Min. Gen. at	5:00	4205	MW
Evening Peak Generation :	6687.0	MW	Hour: 19:00	Max Generation	:	6500	MW
E.P. Demand (at gen end) :	6687.0	MW	Hour: 19:00	Max Demand	:	6450	MW
Maximum Generation :	6687.0	MW	Hour: 19:00	Shortage	:	-50	MW
Total Gen. (MKWH) :	126.79	System L/ Factor :	81.11%	Load Shed	:	0	MW
	EXPOR	RT/IMPORT THROUGH EAST-WE	ST INTERCONNECTOR				
Export from East grid to West grid :- Maxim	um	180	MW at	16:00	Energy	5.170	MKWHR.
Import from West grid to East grid :- Maxim	ium	-	MW at	-	Energy	-	MKWHR.
Wa	ater Level of Kaptai Lak	e at 6:00 A M on	17-Mar-14				
Actual : 88.11 Ft	.(MSL) ,	F	Rule curve : 90.60	Ft.( MSL )			
Gas Consumed : Total	846.30	MMCFD.	Oil Consume	d (PDB):			
					HSD :		Liter
					FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk68,606,192					
	Coal :	Tk8,163,855	Oil :	Tk387,945,686	Total: 1	k464,715,734	

## Load Shedding & Other Information

Area	Yesterday		Today			
ľ			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	-	0:00	2380	-	-	
Chittagong Area	-	0:00	611	-	-	
Khulna Area	-	0:00	667	-	-	
Rajshahi Area	-	0:00	648	-	-	
Comilla Area	-	0:00	446	-	-	
Mymensingh Area	-	0:00	369	-	-	
Sylhet Area	-	0:00	300	-	-	
Barisal Area	-	0:00	133	-	-	
Rangpur Area	-	0:00	377	-	-	
Total	0		5931	0		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6 (18/07/10)	8) Ashuganj #1(CCPP) (06/01/14)
	2) Khulna-60MW (24/1/12)	9) Sikalbaha 150MW (24/01/14)
	3) Shahjibazar #5 & 6 (21/7/11)	10) Ghorasal #3( 11/3/14)
	4) WMPL #1(1/5/12)	
	5) WMPL #2(24/4/13)	
	6) Raojan #2(31/07/13)	
	7) Ashugonj ST-1(16/03/14)	
	7) Ashugonj ST-2(12/03/14)	

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) Faridpur S/S-Faridpur P/S 132 kV Ckt was under shut d	lown from 07:28 to 15:10 due to A/M.	
b) Fenchuganj P/S #2 was shut down at 09:11 due to high	vibration and inertia separator signal.	
c) Ashuganj ST #1 was shut down at 09:55 due to boiler tu	ibe leakage.	
d) Palashbari 132/33 kV T1 transformer was under shut down from 11:40 to 12:10 due to gas		About 10 MW power interruption occurred under Palashbari S/S areas
filling of 33 kV incomer.		from 11:40 to 12:10.
e) Rampura-Bashundara 132 kV Ckt-1 was under shut down from 12:38 to 13:59 due to red		
hot maintenance work at Bashundara end.		
f) Naogaon 132/33 kV T2 transformer was shut down from 12:40 to 14:35 due to oil leakage.		About 15 MW power interruption occurred under Naogaon S/S areas from 12:40 to 14:35.
g) Raozan #1 was tripped at 15:01 due to boiler tripped an	d was synchronized at 16:03.	
<ul> <li>h) Ashuganj #5 was tripped at 01:20(17/03/2014) due to D synchronized at 08:55(17/03/2014).</li> </ul>	C system problem and was	
<ul> <li>i) Baghabari 71 MW was shut down at 05:52(17/03/2014) due to air filter change and was synchronized at 07:42(17/03/2014).</li> </ul>		
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle