POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date: 16-Feb-14 Till now the maximum generation is : **6675 MW**WV at 21:00 Hrs on 12-Jul-13 The Summary of Yesterday's (15-Feb-14) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3926.0 MW Hour: 12:00 Min. Gen. at 5:00 2540 MW Evening Peak Generation 5473.0 MW 6050 Hour : 19:00 Max Generation E.P. Demand (at gen end) 5473.0 MW Max Demand 5900 MW Maximum Generation 5473.0 MW Hour 19:00 Shortage -150 MW Total Gen. (MKWH) 91.88 System I / Facto 81.11% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 160 MKWHR. at 19:00 Energy 3.527 Import from West grid to East grid :- Maximum MW Energy MKWHR. Water Level of Kaptai Lake at 6:00 A M on 16-Feb-14 91.02 Ft.(MSL) Rule curve : 94.90 Ft.(MSL) Actual Gas Consumed : 682.55 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk54 504 341

Tk9,486,893

Load Shedding & Other Information

Area	Yesterday		Today		
ľ			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from tonW	MW	(On Estimated Demand)
Dhaka	-	0:00	2242	-	-
Chittagong Area	-	0:00	572	-	-
Khulna Area	-	0:00	623	-	-
Rajshahi Area	-	0:00	607	-	-
Comilla Area	-	0:00	419	-	-
Mymensing Area	-	0:00	349	-	-
Sylhet Area	-	0:00	284	-	-
Barisal Area	-	0:00	126	-	-
Rangpur Area	-	0:00	357	-	-
Total	0		5579	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6 (18/07/10)	9) Barisal GT#2 (09/01/14)
	2) Khulna-60MW (24/1/12)	10) Fenchuganj old GT #1(17/01/14)
	3) Shahjibazar #5 & 6 (21/7/11)	11) Ashuganj #1(CCPP) (06/01/14)
	4) WMPL #1(1/5/12)	12) Sikalbaha 150MW (24/01/14)
	5) WMPL #2(24/4/13)	13) Shahjibazar #9 (03/02/14)
	6) Raojan #2(31/07/13)	14) sirajganj 150 (09/02/14)
	7) Raozan #1(15/08/13)	
	8) Khulna-110MW(03/12/13)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Ishurdi-Ghorasal 230 kV Ckt-1 was tripped at 08:26 from both end showing dist.relay LZ96	
and was switch on at 09:15.	
b) Chowmohoni-Chandpur 132 kV Ckt-2 was shut down from 09:08 to 17:52 due to A/M.	
c) Haripur S/S-Haripur 412 MW P/S was shut down at 09:14 due to maintenance work.	

- d) Ishurdi-Natore 132 kV Ckt-2 was shut down from 09:50 to 12:44 due to red hot maint.(R-phase). e) Kulshi- Baroaulia 132 kV Ckt-2 was shut down from 09:05 to 13:34 due to A/M.
- f) Chatak 132/33 kV T-2 transformer was shut down from 11:52 to 12:50 due to red hot maint
- at 33 kV side.
- g) Haripur 412 MW was synchronous at 17:55.
- h) Ghorasal # 4 was synchronous at 18:28
- i) Barapukuria #1 was synchronous at 21:23
- j) Naogaon-Niamatpur 132 kV Ckt was tripped at 14:45 showing O/C, E/F at Naogaon S/S end and was switch on at 15:05
- k) Baghabari GT-2 was synchronous at 07:19.

Deputy / Asstt. Manager Network Operation Division

Network Operation Division

About 20 MW power interruption occurred under Naogaon S/S areas from 14:45 to 15:05.

: Tk48,465,958 Total : Tk112,457,191

Deputy General Manager Load Despatch Circle