POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : 8-Jan-14 Till now the maximum generation is : **6675 MW** at 21:00 Hrs on 12-Jul-13 The Summary of Yesterday's (7-Jan-14) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 4045.0 MW Hour: Min. Gen. at 4:00 2716 MW Evening Peak Generation 5444.0 MW 18:30 Max Generation 5560 Hour : E.P. Demand (at gen end) : 5444.0 MW Max Demand 5500 MW Maximum Generation 5444.0 MW Hour: 18:30 Shortage -60 MW Total Gen. (MKWH) 91.38 System I / Factor 81.11% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 120 MW MKWHR. at 20:00 Energy 4.872 Import from West grid to East grid :- Maximum MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 8-Jan-14 Actual 94.21 Ft.(MSL) Rule curve : 101.67 Ft.(MSL) Gas Consumed : 696.54 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Tk55 621 498 Cost of the Consumed Fuel (PDB+Pvt) :

Tk7,433,454

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0:00	2021	-	-
Chittagong Area	-	0:00	510	-	-
Khulna Area	-	0:00	554	-	-
Rajshahi Area	-	0:00	544	-	-
Comilla Area	-	0:00	377	-	-
Mymensing Area	-	0:00	318	-	-
Sylhet Area	-	0:00	259	-	-
Barisal Area	-	0:00	115	-	-
Rangpur Area	-	0:00	325	-	-
Total	0		5023	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6(18/07/10)	9) Barapukuria #1(20/11/13)
	2) Khulna-60MW(24/1/12)	10) Chandpur-163MW(14/11/13)
	3) Shahjibazar #5 & 6(21/7/11)	11) Ashuganj #2(CCPP) (30/11/13)
	4) WMPL #1(1/5/12)	12) Sylhet-20MW (15/12/13)
	5) WMPL #2(24/4/13)	
	6) Raojan #2(31/07/13)	
	7) Raozan #1(15/08/13)	
	8) Khulna-110MW(03/12/13)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

a) Bashundara-Tongi 132 kV Ckt-2 was shut down from 08:22 to 16:15 due to A/M. b) Hathazari 230/132 kV T04 transformer was shut down from 09:05 to 13:54 due to A/M. c) New Tongi 132/33 kV T1 transformer was shut down from 09:25 to 15:36 due to A/M.	
d) Saidpur-Purbasadipur 132 kV Ckt-1 was shut down from 09:30 to 14:50 due to A/M. e) Tongi-Kabirpur 132 kV Ckt-2 was shut down from 09:35 to 15:38 due to A/M. f) G.K Project 132/33 kV T2 transformer was shut down from 10:30 to 13:05 due to A/M. g) Bagerhat 132/33 kV T2 transformer was tripped at 12:09 showing over current relay at both end and was switched on 12:29. 132/33 kV T1 transformer was shut down from 07:05. h) Goalpara-Bagerhat 132 kV Ckt was switched at 11:56 from Goalpara end and open at	About 26 MW power interruption occurred under Bagerhat S/S areas from 12:09 to 12:29.
Bagerhat end for maximum 7 days. i) Madunaghat-Kaptai 132 kV Ckt was shut down at 07:49(08/01/14) due to A/M.	

Deputy / Asstt. Manager Network Operation Division

Description

Manager

Network Operation Division

Deputy General Manager Load Despatch Circle

Forced load shaded / Interrupted Areas

: Tk80,308,403 Total : Tk143,363,355