## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

		POWER GRID						
			LLOAD DESP DAILY REP		CENTER			QF-LDC-08 Page -1
					Repo	rting Date :	1-Jan-14	i age - i
Till now the maximum generation is : -		6675 MWWV at	21:	:00	Hrs on	12-Jul-13		
The Summary of Yesterday's (	31-Dec-13	) Generation & Demand			Today's Actual I	Min Gen. & F	Probable Gen. &	Demand
Day Peak Generation :	3924.0	MW	Hour :	12:00	Min. Gen. at	4:00	2661	MW
Evening Peak Generation :	5456.0	MW	Hour :	18:30	Max Generation	n :	5660	MW
E.P. Demand (at gen end) :	5456.0	MW	Hour :	18:30	Max Demand	:	5500	MW
Maximum Generation :	5456.0	MW	Hour :	18:30	Shortage	:	-160	MW
Total Gen. (MKWH) :	88.57	System L/ Factor :		81.11%	Load Shed	:	0	MW
	EXP	ORT/IMPORT THROUGH EAST-	WEST INTERCONN	IECTOR	•			
Export from East grid to West grid :- Maximum		160	MV	V at	11:00	Energy	5.730	MKWHR.
Import from West grid to East grid :- Maximum		-	MV	V at	-	Energy	-	MKWHR.
Water L	evel of Kaptai L	ake at 6:00 A M on	1	I-Jan-14				
Actual : 94.78 Ft.(MSL	.),		Rule curve :	103.00	Ft.( MSL )			
Gas Consumed : Total	707.85	MMCFD.	Oil	Consume	ed (PDB):			
					. ,	HSD :		Liter
						FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) : Ga	15 ·	Tk56,524,64	7					
	Coal :	Tk6,940,625		Oil	Tk96,393,644	Total :	Tk159,858,916	

## Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding	
	MW		from tonW	MW	(On Estimated Demand)	
Dhaka	-	0:00	2055	-	-	
Chittagong Area	-	0:00	520	-	-	
Khulna Area	-	0:00	564	-	-	
Rajshahi Area	-	0:00	553	-	-	
Comilla Area	-	0:00	383	-	-	
Mymensing Area	-	0:00	322	-	-	
Sylhet Area	-	0:00	262	-	-	
Barisal Area	-	0:00	117	-	-	
Rangpur Area	-	0:00	330	-	-	
Total	0		5106	0		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down		
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6(18/07/10)	9) Barapukuria #1(20/11/13)	
	2) Khulna-60MW(24/1/12)	10) Chandpur-163MW(14/11/13)	
	3) Shahjibazar #5 & 6(21/7/11)	11) Ashuganj #2(CCPP) (30/11/13)	
	4) WMPL #1(1/5/12)	12) Sylhet-20MW (15/12/13)	
	5) WMPL #2(24/4/13)	13) Ashuganj #5(19/12/13)	
	6) Raojan #2(31/07/13)	14) Ashuganj #1(28/12/13)	
	7) Raozan #1(15/08/13)		
	8) Khulna-110MW(03/12/13)		

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas			
a) Hathazari-Kaptai 132 kV Ckt-1 was under shu	t down from 08:22 to 15:53 due to A/M.				
b) Natore-Bogra 132 kV Ckt-1 was under shut do	own form 09:04 to 16:54 due to A/M.				
c) Bogra-Barapukuria 230 kV Ckt-1 was under sl	nut down from 09:36 to 15:28 due to A/M.				
d) Aminbazar-Hasnabad 230 kV Ckt-2 was unde					
e) Ishurdi-Baghabari 230kV Ckt-2 was under shu	It down from 10:59 to 14:12 due to A/M.				
f) Madaripur 132/33 kV T3 transformer was under	r shut from 10:30 to 15:31 due to oil leakage.				
<li>g) Chowmohani 132/33 kV T1 transformer was u due to red hot maintenance.</li>					
<ul> <li>h) Bogra 132/33 kV T4 transformer was under sh maintenance work.</li> </ul>	nut down from 11:47 to 14:40 due to				
<ul> <li>i) Hasnabad 132/33 kV T2 transformer tripped at on at 19:22.</li> </ul>	18:32 showing E/F relay and was switched				
<ul> <li>j) Bheramara HVDC tripped at 11:02 during acknowledge TDC fault alarm and de-blocked at 11:11.</li> </ul>	owledgement of the station control summary				
Deputy / Asstt. Manager	Manager	Deputy General Manager			
Network Operation Division	Network Operation Division	Load Despatch Circle			