## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

QF-LDC-08

Reporting Date : 21-Jan-11 4698.5 MW at Till now the maximum generation is: 20-Aug-10 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's ( 20-Jan-11 Day Peak Generation 3442.0 MW Hour 10:00 Min Gen. at 2693 Evening Peak Generation 3837.5 MW Max Generation 3564 MW Hour 20:00 MW E.P. Demand (at gen end) : 4050.0 20:00 Max Demand 4000 MW Hour : 3837.5 Maximum Generation MW Hour 20:00 Shortage 436 MW Total Gen. (MKWH) 78.91 System L/ Factor 85.41% Load Shed 390 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 8495500 KWHR. at Energy Import from West grid to East grid :- Maximum MW KWHR. Energy at Water Level of Kaptai Lake at 6:00 A M of 21-Jan-11 Actual 92.95 Ft.(MSL) Rule curve 99.02 Ft.( MSL ) Gas Consumed : MMCFt. Oil Consumed (PDB): HSD : 851169 Liter FO 1424961 Liter

Cost of the Consumed Fuel : Gas : Tk45,307,569 Oil : Tk62,545,983 Total : Tk107,853,553

## **Load Shedding & Other Information**

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	48	#REF!	1565	155	10%
Chittagong Area	42	(17:15-22:55 gen. shortage)	431	55	13%
Khulna Area	30	(17:15-22:35 gen. shortage)	395	51	13%
Rajshahi Area	26	(17:15-22:43 gen. shortage)	324	42	13%
Comilla Area	16	(17:15-22:48 gen. shortage)	255	32	13%
Mymensing Area	12	(17:15-21:54 gen. shortage)	165	21	13%
Sylhet Area	-	0	184	1	1%
Barisal Area	5	(17:15-22:35 gen. shortage)	77	10	13%
Rangpur Area	11	(17:15-22:40 gen. shortage)	181	23	13%
Total	190	20:00	3577	390	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Ghorasal #3(18/01/11)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)	12) AES Haripur 360 MW (20/1/11)	
5) Raozan-1 (03/10/10)		
6) Sikalbaha GT (24/10/10)		
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 190 MW (20:00) of load shed was imposed over the
b) Due to low gas pressure RPCL (210 MW) was limited to 106 MW.	whole areas of the national grid .

- c) Ashuganj #5 tripped at 12:21 due to interface turbine generator even recorder high speed on and was synchronized at 15:24.

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- d) Barisal-Madaripur 132kV line-2 was under shut down from 07:12 to 17:38 due to annual maint.
- a) Barisai-Madaripur 132kV line-2 was under snut down from 07:12 to 17:38 due to annual maint.
  e) Hathazari-Kaptai 132kV line-1 & 2 was under shut down from 08:50 to 16:04 due to annual maint.
- f) Tongi-Aminbazar 230kV line-1 was under shut down from 08:36 to 18:24 due to annual maint.
- g) Hasnabad-Kamrangirchar 132kV line was under shut down from 09:08 to 16:25 due to annual maint.
- h) Netrokona-Mymenshing 132kV line-2 was under shut down from 09:24 to 15:32 due to annual maint.
- i) Mirpur 132/33 kV T-2 X-former & 33 kV reserve bus was under shut down from 09:10 to 18:40
- 1) Mirpur 132/33 kV 1-2 X-former & 33 kV reserve bus was under shut down from 09:10 to 18:40 due annual mainrtenance.
- j) Hathazari 230/132/33 kV MT-1 X-former was under shut down from 09:04 to 16:54 due to annual maint.
- k) Sylhet GT 20MW tripped at 20:00 due to reverse power.
- I) AES Haripur (360 MW) was shut down at 23:56 due to schedule work.

Deputy / Asstt. Manager Deputy General Manager
Network Operation Division Detwork Operation Division
Deputy General Manager
Load Despatch Circle