POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

| | | | | ATIONAL | LOAD DE | SPAT | СН | | | IILID. | | QF-LDC-08 Page -1 |
|---|----------|---------------|---------------------|------------|--------------|---------|------|------------|--------|---------------|---------------|----------------------|
| | | | | - | | | • | | | ting Date : | 29-Oct-13 | |
| Till now the maximum generation is : - | | | 6675 MWWV at | | | 21:00 | | | | 12-Jul-13 | | |
| The Summary of Yesterday's (| 2 | 8-Oct-13 |) Generation & D | emand | | | | Today's Ac | tual M | in Gen. & Pro | obable Gen. & | Demand |
| Day Peak Generation : | | 4268.0 | MW | | Hour : | 12:0 | 0 | Min. Gen. | at | 7:00 | 3490 | MW |
| Evening Peak Generation : | | 5501.0 | MW | | Hour : | 19:3 | 0 | Max Gener | ration | : | 5545 | MW |
| E.P. Demand (at gen end) : | | 5750.0 | MW | | Hour : | 19:3 | 0 | Max Dema | nd | : | 6000 | MW |
| Maximum Generation : | | 5501.0 | MW | | Hour : | 19:3 | 0 | Shortage | | : | 455 | MW |
| Total Gen. (MKWH) : | | 100.99 | System L/ Factor | : | | 81.11 | % | Load Shed | | : | 421 | MW |
| | | EXP | ORT / IMPORT THROUG | H EAST-W | EST INTERCO | NNECT | DR | | | | | |
| Export from East grid to West grid :- Maxim | um | | | 410 | | MW | at | 1:00 | | Energy | 6.419 | MKWHR. |
| Import from West grid to East grid :- Maxim | um | | - | | | MW | at | - | | Energy | - | MKWHR. |
| Wa | ter Leve | l of Kaptai L | ake at 6:00 A M on | | | 29-Oc | t-13 | | | | | |
| Actual : 98.69 Ft. | (MSL), | | | | Rule curve : | 108. | 70 | Ft.(MSL |) | | | |
| Gas Consumed : Total | | 710.82 | MMCFD. | | | Oil Con | sume | ed (PDB): | | | | |
| | | | | | | | | | 1 | HSD : | | Liter |
| | | | | | | | | | I | FO : | | Liter |
| Cost of the Consumed Fuel (PDB+Pvt) : | Gas | : | Tk | 56,761,813 | | | | | | | | |
| | | Coal : | | 16,345,379 | | Oil | : | Tk264,570 | ,083 | Total : 1 | Fk337,677,276 | |

Load Shedding & Other Information

| Area | Yesterday | | Today | | | | | |
|-----------------|-----------|---------------|---------------------------|---------------------------|-----------------------|--|--|--|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s e | Rates of Shedding | | | |
| | MW | | from to/IW | MW | (On Estimated Demand) | | | |
| Dhaka | 72 | (17:25-20:55) | 2172 | 111 | 5% | | | |
| Chittagong Area | 30 | (17:25-20:40) | 575 | 53 | 9% | | | |
| Khulna Area | 33 | (17:25-20:50) | 624 | 57 | 9% | | | |
| Rajshahi Area | 31 | (17:25-20:50) | 611 | 55 | 9% | | | |
| Comilla Area | 22 | (17:25-20:50) | 425 | 40 | 9% | | | |
| Mymensing Area | 17 | (17:25-20:50) | 355 | 32 | 9% | | | |
| Sylhet Area | - | 0:00 | 290 | 27 | 9% | | | |
| Barisal Area | 8 | (17:25-20:50) | 129 | 12 | 9% | | | |
| Rangpur Area | 17 | (17:25-20:55) | 365 | 34 | 9% | | | |
| Total | 230 | 19:30 | 5546 | 421 | | | | |

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut- Down | |
|--------------------------------|--------------------------------|---------------------------------|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal #6(18/07/10) | 9) Sikalbaha-150(21/9/13) |
| | 2) Khulna-60 MW(24/1/12) | 10) Siddirganj ST (03/10/13) |
| | 3) Shahjibazar #5 & 6(21/7/11) | 11) Ghorasal #2 (02/10/13) |
| | 4) WMPL #1(1/5/12) | 12) Ashuganj #1 (18/10/13) |
| | 5) WMPL #2(24/4/13) | 13) Khulna 110MW (15/10/13) |
| | 6) Raojan #2 (31/07/13) | 14) Baghabari 100 MW (23/10/13) |
| | 7) Raozan #1 (15/08/13) | 15) Serajganj 150 MW (25/10/13) |
| | 8) Ashuganj ST(8/9/13) | 16) Megnaghat 450 MW (27/10/13) |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | | Forced load shaded / Interrupted Areas | | | |
|--|---|--|--|--|--|
| a) There was generation shortage in the evenin | ng peak hour yesterday. | So about 230 MW (19:30) of load shed was imposed over the whole areas (Except Sylhet) of the national grid . | | | |
| b) Chatak 132/33 kV T2 transformer was under | shut down from 08:50 to 14:55 due to A/M. | | | | |
| c) Gopalganj 132/33 kV T1 transformer was une | der shut down from 08:26 to 15:33 due to A/M. | | | | |
| d) B.Baria132/33 kV T2 transformer was under | shut down from 08:56 to 16:25 due to A/M. | | | | |
| e) Haripur 230/132 kV T2 transformer was under | er shut down from 09:01 to 16:25 due to A/M. | | | | |
| f) Bheramara 400 kV HVDC S/S filter Bank tri switched on at 16:58. | ipped at 16:41 due to under frequency and was | | | | |
| g) Khulna 150 MW GT tripped at 19:53 due to f 01:25(29/10/13). | uel pump problem and was synchronized at | | | | |
| h) Gazipur RPCL tripped at 20:08 due to feeder | r fault at kunabari end and was switched on at 21:01. | | | | |
| i) Haripur-Meghanaghat 230 kV Ckt-1 tripped a relays at Haripur end and was switched on | o | | | | |
| j) Halishahar 132 kV Bus was under shut down maintenance work. | from 06:09 to 07:40(29/10/13) due to red hot | | | | |
| k) Faridpur-Madaripur 132 kV Ckt-1 was shut d | own at 07:07 due to red hot maintenance work. | | | | |
| Deputy / Asstt. Manager | Manager | Deputy General Manager | | | |
| Network Operation Division | Network Operation Division | Load Despatch Circle | | | |