## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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					Repo	rting Date :	25-Sep-13	
Till now the maximum generation is : -		6675 MWW at	21	1:00	Hrs on	12-Jul-13		
The Summary of Yesterday's (	24-Sep-13	) Generation & Demand			Today's Actual N	lin Gen. & Pr	obable Gen. &	Demand
Day Peak Generation :	4704.0	MW	Hour :	10:00	Min. Gen. at	8:00	4861	MW
Evening Peak Generation :	5713.0	MW	Hour :	21:00	Max Generation	:	5810	MW
E.P. Demand (at gen end) :	6700.0	MW	Hour :	21:00	Max Demand	:	6650	MW
Maximum Generation :	5713.0	MW	Hour :	21:00	Shortage	:	840	MW
Total Gen. (MKWH) :	121.75	System L/ Factor :		81.11%	Load Shed	:	756	MW
	EXP	ORT / IMPORT THROUGH EAST-	WEST INTERCON	NECTOR				
Export from East grid to West grid :- Maximum		640	M	IW at	5:00	Energy	12.690	MKWHR.
Import from West grid to East grid :- Maximum		-	M	IW at	-	Energy	-	MKWHR.
Water L	evel of Kaptai L	ake at 6:00 A M on	2	25-Sep-13				
Actual : 98.05 Ft.(MSL	.),		Rule curve :	104.56	Ft.( MSL )			
Gas Consumed : Total	864.19	MMCFD.	0	il Consume	ed (PDB):			
			0		. ,	HSD :		Liter
						FO :		Liter
						FO .		Liter
Cost of the Consumed Fuel (PDB+Pvt) : Ga	IS :	Tk69,009,02	0					
	Coal :	Tk8,747,653	3	Oil :	Tk410,746,970	Total : ]	Fk488,503,642	,

## Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end) Estimated Shedding (s/s er Rates of Shed		
	MW		from to	MW	(On Estimated Demand)
Dhaka	320	(18:15-Till now)	2347	244	10%
Chittagong Area	90	(18:15-Till now)	623	90	14%
Khulna Area	117	(18:15-Till now)	677	97	14%
Rajshahi Area	104	(18:15-Till now)	663	95	14%
Comilla Area	72	(18:15-Till now)	458	65	14%
Mymensing Area	54	(18:15-Till now)	384	55	14%
Sylhet Area	51	(18:15-Till now)	302	34	11%
Barisal Area	22	(18:15-Till now)	139	20	14%
Rangpur Area	59	(18:15-Till now)	393	56	14%
Total	889	21:00	5986	756	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal #6(18/07/10)	9) Ashuganj GT #1 & 2, ST(8/9/13)
	2) Khulna-60 MW(24/1/12)	10) B. Pukuria #1 (23/9/13)
	3) Shahjibazar #5 & 6(21/7/11)	11) Sikalbaha-150 MW(21/9/13)
	4) WMPL #1(1/5/12)	12) Grorasal-1(24/9/13)
	5) WMPL #2(24/4/13)	
	6) Raojan #2 (31/07/13)	
	7) Raozan #1 (15/08/13)	
	8) Sikalbaha 60 MW (15/08/13)	

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas		
a) There was generation shortage in the evening peak h	So about 889 MW (21:00) of load shed was imposed over the whole areas of the national grid .		
b) Ghorasal #1 was forced shut down at 09:10 due to bo	oster tube leakage.		
c) Palashbari 132/33 kV T3 transformer was under shut	down from 09:20 to 14:30 due to A/M.		
d) Haripur SBU-1 was synchronized at 10:40 and was sh	out down at 14:30 due to gas problem.		
e) Shahjibazar GT-9 was under forced shut down from 1	2:06 to 15:42 due to cooling fan problem.		
f) Keraniganj 100 MW tripped at 15:39 due to over freque			
g) Hasnabad 132/33 kV T1 & T5 transformers tripped at at 33 kV end and was switched on at 15:53.	15:40 showing over current relay		
<ul> <li>h) Jessore 132/33 kV T1&amp; T2 transformers tripped at 18: was switched on at 19:16, 19:17 respectively.</li> </ul>	48 both end showing O/C relay and		
<ul> <li>i) Mymenshing- Netrokona 132 kV Ckt-1 tripped at 03:50 at Mymenshing end and was switched on at 04:19.</li> </ul>	(25/09/13) showing TCSR,T,R-phase		
<ul> <li>j) Rangpur 132/33 kV T1 transformer was under shut do to red hot maintenance at 33 kV bus.</li> </ul>	Power interruption occurred (about 10 MW) under Rangpur S/S ar from 07:18 to 08:55(25/09/13)		
Deputy / Asstt. Manager	Manager	Deputy General Manager	
Network Operation Division	Network Operation Division	Load Despatch Circle	