POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

| | | | DAILY R | EPORI | | | | | Page -1 |
|---|--------------------|--------------------------|--------------|-------------|------------------|-----------------|---------------|--------|---------|
| | | | | | Repo | orting Date : | 23-Sep-13 | | |
| Till now the maximum generation is : - | | 6675 MWWV at | | 21:00 | Hrs on | 12-Jul-13 | | | |
| The Summary of Yesterday's (| 22-Sep-13 |) Generation & Demand | | | Today's Actual M | /lin Gen. & Pro | obable Gen. & | Demand | |
| Day Peak Generation : | 4958.0 | MW | Hour : | 9:00 | Min. Gen. at | 8:00 | 4763 | MW | |
| Evening Peak Generation : | 5821.0 | MW | Hour : | 19:30 | Max Generation | . : | 5904 | MW | |
| E.P. Demand (at gen end) : | 6600.0 | MW | Hour : | 19:30 | Max Demand | : | 6700 | MW | |
| Maximum Generation : | 5851.0 | MW | Hour : | 22:00 | Shortage | : | 796 | MW | |
| Total Gen. (MKWH) : | 122.04 | System L/ Factor : | | 81.11% | Load Shed | : | 715 | MW | |
| | EXPO | RT/IMPORT THROUGH EAST-V | VEST INTERCO | ONNECTOR | | | | | |
| Export from East grid to West grid :- Maximum | 1 | 490 | | MW at | 6:00 | Energy | 8.602 | MKWHR. | |
| Import from West grid to East grid :- Maximum | | - | | MW at | - | Energy | - | MKWHR. | |
| Water | Level of Kaptai La | ke at 6:00 A M on | | 23-Sep-13 | | | | | |
| Actual : 97.42 Ft.(M | SL) , | | Rule curve : | 104.08 | Ft.(MSL) | | | | |
| Gas Consumed : Total | 847.92 | MMCFD. | | Oil Consume | ed (PDB): | | | | |
| | | | | | , | HSD : | | Liter | |
| | | | | | | FO : | | Liter | |
| | | | | | | | | | |
| Cost of the Consumed Fuel (PDB+Pvt) : | Gas : | Tk67,709,795 | 5 | | | | | | |
| | Coal : | Tk16,750,749 | 9 | Oil | : Tk379,545,051 | Total : | rk464,005,596 | 6 | |

Load Shedding & Other Information

| Area Yesterday | | | Тодау | | | | |
|-----------------|-----|---------------|---------------------------|----------------------------|-----------------------|---|--|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s er | Rates of Shedding | | |
| | MW | | from to/IW | MW | (On Estimated Demand) | | |
| Dhaka | 266 | (18:15-24:00) | 2315 | 182 | 8% | - | |
| Chittagong Area | 75 | (18:15-24:00) | 633 | 91 | 14% | | |
| Khulna Area | 91 | (18:15-24:00) | 688 | 99 | 14% | | |
| Rajshahi Area | 78 | (18:15-24:00) | 673 | 97 | 14% | | |
| Comilla Area | 59 | (18:15-24:00) | 466 | 67 | 14% | | |
| Mymensing Area | 45 | (18:15-24:00) | 390 | 56 | 14% | | |
| Sylhet Area | 35 | (18:15-24:00) | 318 | 46 | 14% | | |
| Barisal Area | 16 | (18:15-24:00) | 141 | 20 | 14% | | |
| Rangpur Area | 36 | (18:15-24:00) | 398 | 57 | 14% | | |
| Total | 701 | 19:30 | 6022 | 715 | | | |

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut- Down |
|--------------------------------|--|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal #6(18/07/10) 9) Ashuganj GT #1 & 2, ST(8/9/13) |
| | 2) Khulna-60 MW(24/1/12) |
| | 3) Shahjibazar #5 & 6(21/7/11) |
| | 4) WMPL #1(1/5/12) |
| | 5) WMPL #2(24/4/13) |
| | 6) Raojan #2 (31/07/13) |
| | 7) Raozan #1 (15/08/13) |
| | 8) Sikalbaha 60 MW (15/08/13) |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | | Forced load shaded / Interrupted Areas | | |
|---|--------------------------------------|---|--|--|
| a) There was generation shortage in the evening peak h | our yesterday. | So about 701 MW (19:30) of load shed was imposed over the whole areas of the national grid . | | |
| b) Bottail 33 kV bus was shut down from 08:05 to 09:30 | due to red hot maintenance. | Power interruption occurred (about 40 MW) under Bottail S/S areas from 08:05 to 09:30. | | |
| c) Ashuganj-Kishoreganj 132 kV Ckt-2 tripped at 10:27 g was switched at 17:31. At the same time Ashuganj TS Shahjibazar 50MW tripped and were synchronized at | K, B. Baria, Ashuganj precision, | | | |
| d) Noapara-Khulna © 132 kV Ckt-2 tripped at 11:25 sho over current relay at Khulna © end. At the same time showing over current relay at Khulna © end and was | Khulna ©-Goalpara 132 kV Ckt tripped | Power interruption occurred (about 84 MW) under Khulna Central, Gollamari, Satkhira S/S areas from 11:25 to 12:59 due to remain Bheramara HVDC-Khulna (S) 230 kV Ckt-1 & 2 shut down. | | |
| e) Khulna ©- Goalpara 132 kV Ckt-1 tripped at 12:35 sh 13:15. At the same time KPCL-1, KPCL-2, Noapara 1 tripped and were synchronized on at 13:50, 13:25, 13 | 00 MW, Khulna 110MW & 150 MW | | | |
| b) Bheramara-Bottail 132 kV Ckt-1 & 2 tripped at 12:35 s and were switched on at 13:05. | howing distance relay at Bottail end | | | |
| g) After maintenance Bheramara HVDC -Khulna (S) 230 | kV Ckt was switched on at 12:59. | | | |
| h) Jessore 132 kV bus was shut down from 12:39 to 15: | 12 due to red hot maintenance | Power interruption occurred (about 56 MW) under Jessore S/S areas from 12:39 to 15:12. | | |
| Deputy / Asstt. Manager | Manager | Deputy General Manager | | |
| Network Operation Division | Network Operation Division | Load Despatch Circle | | |