## POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Oil Consumed (PDB):

QF-LDC-08

Reporting Date: 13-Jun-10 Till now the maximum generation is: 4606.0 MW at 12-Jun-10 The Summary of Yesterday's ( ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3773.0 MW 3705 9:00 Min Gen. at MW Hour 7:00 Evening Peak Generation 3924.5 MW 20:00 Max Generation 3945 MW E.P. Demand (at gen end) : 5000.0 MW Hour 20:00 Max Demand 5100 MW Maximum Generation 4019 0 MW Hour : 2.00 Shortage 1155 MW Total Gen. (MKWH) 88.94 System L/ Factor 85.41% Load Shed 958 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum  $\mathsf{M}\mathsf{W}$ Energy 7728000 KWHR. Import from West grid to East grid :- Maximum MW Energy KWHR

Water Level of Kaptai Lake at 6:00 A M of 13-Jun-10

79.15 Ft.( MSL ) Actual : Ft.(MSL) Rule curve : MMCFt.

HSD : 467245 Liter

FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk58,142,041 

## **Load Shedding & Other Information**

84.59

Gas Consumed:

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	413	(18:30- 03:54, gen. shortage)	1845	412	22%
Chittagong Area	90	(18:30 - 03:54, gen. shortage)	530	132	25%
Khulna Area	109	(18:30- 03:54, gen. shortage)	465	116	25%
Rajshahi Area	89	(18:30- 03:54, gen. shortage)	385	95	25%
Comilla Area	74	(18:30- 03:54, gen. shortage)	301	74	25%
Mymensing Area	48	(18:30- 03:54, gen. shortage)	224	55	25%
Sylhet Area	-	0	180	-	-
Barisal Area	20	(18:30- 03:54, gen. shortage)	93	23	25%
Rangpur Area	49	(18:30- 03:54, gen. shortage)	207	51	25%
Total	892	20:00	4230	958	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down
	1) Kaptai- 3 (19/04/08)	8) Siddhirganj GT-1 (01/06/10)
	2) Khulna 110MW (31/03/09)	9) Siddhirganj GT-2 (06/06/10)
	3) Haripur SBU GT-3 (18/06/09)	10) Baghabri GT-1 ( 12/06/10)
	4) Ashuganj CCPP ST (05/12/09)	
	5) Raozan -1 (08/05/10)	
	6) Ghorasal 2(26/04/10)	
	7) Kaptai- 4 (17/01/10)	

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	rorced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 892 MW (20:00) of load shed was imposed over

- b) Due to gas limitation, Raozan (180 MW), RPCL (210 MW), NEPC (110 MW) MPL (450 MW)
- and HPL (360 MW) were limited to 110 MW, 71 MW, 39 MW, 370MW and 312 MW respectively.
- c) Tongi GT was shut down at 10:50 due to gas pressure low and was synchronized at 01:17 (13/06/10).
- d) Baghabari GT-1 (71 MW) was shut down at 15:30 due to gas pressure low.
- e) After maintenance, Haripur Power Ltd. Steam was synchronized at 18:46.
- f) Baghabari GT-2 (100 MW) tripped at 21:56 due to gas pressure low and was synchronized at 22:09.

er the whole (except Sylhet) areas of the national grid.

Due to generation shortage, about 350 MW (09:00) of load shed has been running since morning (13/06/10) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle