POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Oil Consumed (PDB):

QF-LDC-08 Page -1

Reporting Date: 11-Jun-10 Till now the maximum generation is: 4606.0 MW at 10-Jun-10 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3749.0 MW 3786 9:00 Min Gen. at MW Hour 8:00 Evening Peak Generation 3799.5 MW 20:00 Max Generation MW E.P. Demand (at gen end) : 5100.0 MW Hour 20:00 Max Demand 4900 MW Maximum Generation 4069 0 MW Hour : 5:00 Shortage 1010 MW Total Gen. (MKWH) 89.92 System L/ Factor 85.41% Load Shed 848 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Rule curve :

Export from East grid to West grid :- Maximum $\mathsf{M}\mathsf{W}$ 8161000 KWHR. Energy Import from West grid to East grid :- Maximum MW KWHR

Water Level of Kaptai Lake at 6:00 A M of 11-Jun-10

78.60 Ft.(MSL)

MMCFt.

HSD : 522313 Liter

FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk55,972,782 : Tk20,892,528 Total: Tk76,865,310

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	502	(18:30- Till now, gen. shortage)	1797	366	20%
Chittagong Area	80	(18:30- Till now, gen. shortage)	510	113	22%
Khulna Area	136	(18:30- Till now, gen. shortage)	450	102	23%
Rajshahi Area	121	(18:30- Till now, gen. shortage)	376	87	23%
Comilla Area	93	(18:30- Till now, gen. shortage)	292	66	23%
Mymensing Area	70	(18:30- 05:40, gen. shortage)	217	48	22%
Sylhet Area	-	0	180	-	-
Barisal Area	29	(18:30- Till now, gen. shortage)	90	20	22%
Rangpur Area	61	(18:30- Till now, gen. shortage)	202	46	23%
Total	1092	20:00	4114	848	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut-Down	
	1) Kaptai- 3 (19/04/08)	8) Siddhirganj GT-1 (01/06/10)	
	2) Khulna 110MW (31/03/09)	9) Siddhirganj GT-2 (06/06/10)	
	3) Haripur SBU GT-3 (18/06/09)		
	4) Ashuganj CCPP ST (05/12/09)		
	5) Raozan -1 (08/05/10)		
	6) Ghorasal 2(26/04/10)		
	7) Kaptai- 4 (17/01/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
There was generation shortage in the evening neak hour vectorday	So about 1092 MW (20:00) of load shed was

- b) Due to gas limitation, Raozan (180 MW), RPCL (210 MW), NEPC (110 MW) MPL (450 MW)
- and HPL (360 MW) were limited to 90 MW, 72 MW, 30 MW, 360MW and 271 MW respectively.
- c) Kaptai unit -1 tripped at 01:40 (11/06/10) showing 'Rotor E/F' and was synchronized at 02:30 (11/06/10).
- d) Tongi GT was synchronized at 01:57 (11/06/10).

Actual :

Gas Consumed:

84.64

Ft.(MSL)

- e) Sylhet Fenchuganj 132 KV line -2 was under shut down from 09:15 to 11:37 due to red-hot maintenance of 132 KV isolator at Sylhet end.
- f) Faridpur Madaripur 132 KV line -1 & 2 tripped at 10:50 from both end showing 'E/F' and were synchronized at 11:05 and 11:25 respectively.

about 1092 MW (20:00) of load shed was imposed over the whole (except Sylhet) areas of the national grid .

Due to generation shortage, about 200 MW (09:00) of load shed has been running since morning (11/06/10) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle