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Reporting Date : 6-Jun-13
on 4-Aug-12

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk75,721,546		
	Coal :	Tk17,700,650	Oil : Tk447,208,501	Total : Tk540,630,697

Information of the Generating machines under shut down.

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shed / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday. b) Sylhet-50 MW tripped at 09:33 showing busbar alarm and was synchronized at 10:46. c) Sylhet-Chatak 132 kV Ckt-2 tripped at 09:35 showing dist.prot.relay at Chatak end and was switched on at 09:45. d) Shahjibazar-50 MW tripped at 09:47 showing busbar vector shift alarm and was sync.at 10:30. e) Fenchuganj-50 MW tripped at 09:44 showing differential protection relay and was switched on at 10:20. f) Fenchuganj-Sreemongal 132 kV Ckt-1 tripped at 09:45 showing dist.Z1 relay and was switched on at 10:01. g) Sylhet-10 MW tripped at 09:57 showing gen.prot.relay and was synchronized at 10:46. h) Fenchuganj prima-50 MW tripped at 09:45 showing E/F relay and was switched on at 10:01. i) Sylhet-Chatak 132 kV Ckt-1 tripped at 09:45 showing E/F relay and was switched on at 09:58. j) Bagerhat-Goalpara 132 kV Ckt tripped at 14:03 showing dist.Z1 & E/F relay and was switched on at 14:15. l) Sylhet-Chatak 132 kV Ckt-1 tripped at 18:58 and was switched on at 19:14.		So about 220 MW (21:00) of load shed was imposed over the whole areas (except Sylhet & Rangpur area) of the national grid .
m) Rampura 230/132 kV TR2 transformer was shut down at 05:58(6/6/13) due to red hot maintenance and was switched on at 07:45(6/6/13). n) Thakurgaon RPP tripped at 18:52 showing E/F relay and was synchronized at 19:37.		Power interruption occurred (about 25 MW) under Sylhet S/S areas from 18:58 to 19:14.
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle