## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : 5-Jun-13 Till now the maximum generation is : **6350 MWW**V at 21:00 Hrs on 4-Aug-12 The Summary of Yesterday's ( 4-Jun-13 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 9:00 Day Peak Generation 5212.0 MW Hour: Min. Gen. at 7:00 5111 MW Evening Peak Generation 6185.0 MW 21:00 Max Generation 6225 MW Hour : E.P. Demand (at gen end) : 6350.0 MW 21:00 Max Demand 6450 MW Maximum Generation 6185.0 MW Hour : 21:00 Shortage 225 MW Total Gen. (MKWH) 129.32 System I / Factor 96.83% Load Shed 203 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 550 MW MKWHR. at 4:00 Energy 10.141 Import from West grid to East grid :- Maximum MKWHR. MW at Energy Water Level of Kaptai Lake at 6:00 A M on 5-Jun-13 77.04 Actual : 79.09 Ft.(MSL) Rule curve : Ft.( MSL ) Gas Consumed : 933.42 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Tk74 537 311 Cost of the Consumed Fuel (PDB+Pvt) : Tk17,495,309 Oil : Tk438,462,987 Total : Tk530,495,608

## Load Shedding & Other Information

| Area            | Yesterday |               | Today                     |  |                       |
|-----------------|-----------|---------------|---------------------------|--|-----------------------|
|                 |           |               | Estimated Demand(s/s end) | Estimated Shedding (s/s en Rates of Shedding |                       |
|                 | MW        |               | from toMW                 | MW   | (On Estimated Demand) |
| Dhaka           | -         | 0:00          | 2292                      | 41   | 2%                    |
| Chittagong Area | 37        | (19:00-23:00) | 605                       | 30   | 5%                    |
| Khulna Area     | 35        | (19:00-23:00) | 660                       | 33   | 5%                    |
| Rajshahi Area   | 30        | (19:00-23:00) | 643                       | 32   | 5%                    |
| Comilla Area    | 16        | (19:00-23:00) | 445                       | 23   | 5%                    |
| Mymensing Area  | 12        | (19:00-23:00) | 369                       | 18   | 5%                    |
| Sylhet Area     | 10        | (19:00-23:00) | 286                       | -  | -                     |
| Barisal Area    | 9         | (19:00-23:00) | 134                       | 7  | 5%                    |
| Rangpur Area    | -         | 0:00          | 378                       | 19   | 5%                    |
| Total           | 149       | 21:00         | 5812                      | 203  |                       |

Information of the Generating machines under shut down.

| Planned Shut- Down             | Forced Shut- Down              |                            |
|--------------------------------|--------------------------------|----------------------------|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal 6(18/07/10)        | 9) Ghorasal # 2 (03/06/13) |
|                                | 2) Ashuganj-#1(15/1/13)        | 10) Sylhet 20 MW(03/06/13) |
|                                | 3) Khulna-60 MW(24/1/12)       | 11) Ghorasal #1 (27/05/13) |
|                                | 4) Shahjibazar #5 & 6(21/7/11) |                            |
|                                | 5) Sikalbaha-150 MW(12/5/13)   |                            |
|                                | 6) WMPL #1(1/5/12)             |                            |
|                                | 7) WMPL #2(24/4/13)            |                            |
|                                | 8) Sikalbaha-60 MW(28/05/2013) |                            |

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description  |  | Forced load shaded / Interrupted Areas   |  |  |
|--|--|--|--|--|
|  |  |  |  |  |
| a) There was generation shortage in the evening  | g peak hour yesterday.                         | So about 149 MW (21:00) of load shed was imposed over the whole areas (except Rangpur & Dhaka) of the national grid. |  |  |
| <ul> <li>b) Baraulia 132/33 kV T1 &amp; T2 transformers tri<br/>relay and was switched on at 09:05.</li> </ul> | pped at 08:37 from both end showing O/C        | Power interruption occurred (about 52 MW) under Baraulia S/S areas from 08:37 to 09:05.                              |  |  |
| <ul> <li>c) Chandpur GT was shut down at 10:10 due to<br/>switched on at 17:46.</li> </ul>                     | maintenance of lube oil leakage and was        |  |  |  |
| d) Tongi GT was shut down at 10:27 due to low  | gas preesure and was synchronized on at 20:12. |  |  |  |
| e) Raojan #1 was tripped at 10:35 due to trippir   | ng of FDF & IDF relay.                         |  |  |  |
| f) After maintenance of Kaptai #1 was synchror   | nized at 12:05.                                |  |  |  |
| g) Tongi GT was shut down at 03:24 (05/06/13) on at 05:59 (05/06/13).  | due to gas booster trip and was synchronized   |  |  |  |
| h) Barubkonda tripped at o8:37 due to voltage  | fluctuation and was synchronized at 10:40.     |  |  |  |
| Deputy / Asstt. Manager  | Manager  | Deputy General Manager   |  |  |
| Network Operation Division   | Network Operation Division                     | Load Despatch Circle   |  |  |
|  |  | · ·  |  |  |