POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : 31-May-13 on 4-Aug-12 Till now the maximum generation is:-**6350 MWW** at 21:00 The Summary of Yesterday's (30-May-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 4215.0 MW Hour : 12:00 Min. Gen. at 6:00 2976 5550 MW 5112.0 MW MW Max Generation Hour: 19:30 E.P. Demand (at gen end) : Hour : Max Demand 5500 MW Maximum Generation 5112.0 MW Hour: 19:30 Shortage -50 MW Total Gen. (MKWH) 99.10 System L/ Factor 89.45% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 500 Energy MKWHR. at 1:00 7.679 Import from West grid to East grid :- Maximum MW MKWHR. Energy at Water Level of Kaptai Lake at 6:00 A M on 31-May-13 Actual: 80.03 Ft.(MSL) Rule curve : 76.20 Ft.(MSL) Gas Consumed : Total 826.96 Oil Consumed (PDB): MMCFD. Liter HSD : FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk66,036,056 Gas Tk8,870,859 Oil : Tk141,646,750 Total : Tk216,553,665

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0:00	1978	-	-
Chittagong Area	-	0:00	498	-	-
Khulna Area	-	0:00	540	-	-
Rajshahi Area	-	0:00	531	-	-
Comilla Area	-	0:00	369	-	-
Mymensing Area	-	0:00	312	-	-
Sylhet Area	-	0:00	254	-	-
Barisal Area	-	0:00	113	-	-
Rangpur Area	-	0:00	319	-	-
Total	0		4914	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	10) Sikalbaha-60 MW(28/05/2013)
	2) Ashuganj-#1(15/1/13)	11) B.Pukuria #1(29/05/2013)
	3) Khulna-60 MW(24/1/12)	
	4) Shahjibazar #5 & 6(21/7/11)	
	5) Sikalbaha-150 MW(12/5/13)	
	6) WMPL #1(1/5/12)	
	7) WMPL #2(24/4/13)	
	9) Raozan #1 (31/05/13)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) Tongi 80 MW GT was shut down at 09:12 d	ue to low gas pressure.	
b) Kaptai #1 was shut down at 16:55 due to go	overnor problem and was synchronized at 16:55.	
 c) Pabna 132/33 kV T1 transformer was under maimtenance at 33 kV Bas loop at R-phase. 	shut down from 10:49 to 12:35 due to red hot	
d) B.Baria 70 MW RPP was shut down at 12:2 synchronized at 14:20	4 due to red hot maintenance and was	
e) Ishurdi 132/33 kV T2 transformer tripped at switched on at 13:12.	12:48 showing O/C, Inst. E/F relay and was	
 f) Rampura 132/33 kV TX1 transformer tripped ,Dist. Re lays and was switched on at 12:59 	l at 12:48 showing HSOIC, ABC,Master trip 86T .	
g) Rampura-Haripur 230 kV Ckt-1 was tripped SOTF relays and was switched on at 18:45	•	
h) Bashundhara-Rampura 132 kV Ckt-1 trippe MPT relays and was switched on at 13:48	d at 12:48 from both end showing Dist. Z1,CN,	
i) Tongi-Bashundhara 132 kV Ckt-1 tripped at and eas switched on at 13:03.	12:48 showing HS trip relay at Bashundhara end	
i) Haripur-HPL 230 kV Ckt-1 was under shut d	own from 13:50 to 17:27 due to protection test.	
k) Matuail-Maniknagar 132 kV Ckt was shut de	•	
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle