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POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date : 14-May-13 Till now the maximum generation is: **6350 MWW** at 4-Aug-12 The Summary of Yesterday's (13-May-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4810.0 MW Hour 12:00 Min. Gen. at 6:00 3280 MW Evening Peak Generation MW MW 6170.0 Hour : 20:00 Max Generation 6240 E.P. Demand (at gen end) : MW Max Demand Hour 20:00 6200 Maximum Generation 6170.0 MW Hour : 20:00 Shortage -40 MW Total Gen. (MKWH) 108.07 System L/ Factor 82.34% Load Shed 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

MW Export from East grid to West grid :- Maximum 620 at 14:00 Energy 10.841 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW at Energy

Water Level of Kaptai Lake at 6:00 A M on 14-May-13 82.02 Ft.(MSL) 79.53 Ft.(MSL) Actual: Rule curve :

Gas Consumed: Total 891.22 MMCFD. Oil Consumed (PDB):

> HSD : Liter FO : Liter

Tk71,167,473 Cost of the Consumed Fuel (PDB+Pvt) : Gas

Tk8,460,173

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0:00	2283	-	-
Chittagong Area	-	0:00	583	-	-
Khulna Area	-	0:00	637	-	-
Rajshahi Area	-	0:00	620	-	-
Comilla Area	-	0:00	427	-	-
Mymensing Area	-	0:00	355	-	-
Sylhet Area	-	0:00	289	-	-
Barisal Area	-	0:00	129	-	-
Rangpur Area	-	0:00	363	-	-
Total	0	•	5686	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(12/5/13)	2) Ashuganj-#1(15/1/13) 9) B.Pukuria-2(12/5/13)
	3) Khulna-60 MW(24/1/12)
	4) Shahjibazar #5 & 6(21/7/11)
	5) Khulna-110 MW(10/5/13)
	6) WMPL #1(1/5/12)
	7) WMPL #2(24/4/13)
	8) Sikalbaha-150 MW(12/5/13)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas

- a) Serajganj-Baghabari 230 kV Ckt-1 was shut down at 11:27 due to red hot maintenance work at Serajganj end and was switched on at 14:08.
- b) Chatak 132/33 kV T1 transformer tripped at 15:50 showing O/C relay and was switched on at 16:10.
- c) Rajshahi 132/33 kV T1 transformer was shut down at 18:15 due to red hot maintenance work and was switched on at 18:25.
- d) Mymensingh 132/33 kV T3 transformer was shut down at 20:10 due to red hot maintenance work and was switched on at 20:47.
- e) Rajshahi- Chapainawabganj 132 kV Ckt-2 tripped at 20:20 showing E/F relay at Rajshahi end
- and was switched on at 20:54.
 f) Natore 132/33 kV T1 & T2 transformers tripped at 21:35 showing E/F & lock out relay
- and were switched on at 22:17. g) Ishurdi-Baghabari 132 kV Ckt-3 tripped at 22:39 showing dist. Z1 relay at Baghabari end
- and was switched on at 23:46. h) Baghabari-Westmont power plant 132 kV Ckt tripped at 22:35 showing E/F relay at Westmont

Power interruption occurred (about 31 MW) under Natore S/S areas

Power interruption occurred (about 5 MW) under Chatak S/S areas

Power interruption occurred (about 20 MW) under Rajshahi S/S areas

Power interruption occurred (about 28 MW) under Mymensingh S/S areas

from 21:35 to 22:17.

from 15:50 to 16:10.

from 18:15 to 18:25.

from 20:10 to 20:47.

end and was switched on at 23:35.

Deputy / Asstt. Manager Network Operation Division Manager

Network Operation Division

Deputy General Manager Load Despatch Circle