POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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					rting Date :	19-Jan-11	
Till now the maximum generation is : -		4698.5 MW at	21:00		20-Aug-10		
The Summary of Yesterday's (18-Jan-11) Generation & Demand		Today's Actual	Min Gen. & Pr	robable Gen. &	Demand
Day Peak Generation :	3607.0	MW Hour :	10:00	Min Gen. at	4:00	2527	MW
Evening Peak Generation :	3638.0	MW Hour :	20:00	Max Generatio	n :	3801	MW
E.P. Demand (at gen end) :	4050.0	MW Hour :	20:00	Max Demand	:	4050	MW
Maximum Generation :	3649.5	MW Hour :	22:00	Shortage	:	249	MW
Total Gen. (MKWH) :	77.04	System L/ Factor :	85.41%	Load Shed	:	222	MW
	EXPO	ORT/IMPORT THROUGH EAST-W	EST INTERCONNECTOR				
Export from East grid to West grid :- Maximur	m	560	MW at a	8:00	Energy	737050	0 KWHR.
Import from West grid to East grid :- Maximur	m	-	MW at	-	Energy	-	KWHR.
Wate	r Level of Kaptai La	ake at 6:00 A M of	19-Jan-11				
Actual : 93.46 Ft.(M	/ISL),		Rule curve : 99.58	Ft.(MSL)			
Gas Consumed : Total	597.14	MMCFt.	Oil Consumed	d (PDB) :	HSD : FO :	809491 1372722	Liter Liter
Cost of the Consumed Fuel : Gas :		Tk44,134,617	Oil :	Tk59,834,092	Total : T	Fk103,968,709	
Load	Shedding & Othe	er Information					
Area Yesterday				Today			
		Estimated Demand(s/s end)	Estimated Shee	ddina (s/s e	Rates of Shee	dina

Alea	resterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from to/IVV	MW	(On Estimated Demand)
Dhaka	173	#REF!	1554	55	4%
Chittagong Area	-	(17:10-22:40 gen. shortage)	439	39	9%
Khulna Area	65	(17:10-22:15 gen. shortage)	401	35	9%
Rajshahi Area	57	(17:10-22:15 gen. shortage)	329	29	9%
Comilla Area	-	0	260	23	9%
Mymensing Area	33	(17:10-22:10 gen. shortage)	169	15	9%
Sylhet Area	-	0	196	3	2%
Barisal Area	13	(17:10-22:15 gen. shortage)	78	7	9%
Rangpur Area	26	(17:10-22:15 gen. shortage)	184	16	9%
Total	367	20:00	3610	222	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut-Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)	
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)	
3) Siddirganj GT-1 (18/06/10)		3) Sikalbaha 60MW(19/11/10)	
4) Ashuganj-4(12/09/10)			
5) Raozan-1 (03/10/10)			
6) Sikalbaha GT (24/10/10)			
7) Raozan-2 (21/10/10)			
8) Kaptai #5 (02/11/10)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening p	eak hour yesterday.	So about 367MW (20:00) of load shed was imposed over the
b) Due to low gas pressure RPCL (210 MW) was I	imited to 107MW	whole areas of the national grid .
c) Ashuganj #5 tripped at 10:00 due to gas pressur	e low.	
d) After maintenance Sylhet-20 MW was synchroni	zed at 18:27.	
e) AES Haripur(GT & ST) tripped at 17:43 due to in	nternal fault and was synchronized at 21:15 &	23:19 res.
f) Ghorasal #3 was shut down at 00:18 due to boile g) Baghabari-100 MW tripped at 06:02(19/01/11) d h) Siddirganj-210 mW tripped at 06:55(19/01/11) d i) Barishal-Madaripur 132kV line-2 was shut down a j) Mymensing-Netrokona 132 kV line-2 was under s	ue to high exhaust temperature spread. ue to link pressure variation. at 07:13(19/01/2011) due to annual maint.	naint. About 100 MW (09:00) of load shed has been running since morning (19/01/11) over the whole area (except Sylhet) of the national grid.
Deputy / Asstt. Manager	Manager	Deputy General Manager
Bopaty / Hotal manager	Network Operation Division	Deputy Ceneral Manager