POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date : 26-Apr-13 Till now the maximum generation is: **6350 MWW** at 4-Aug-12 The Summary of Yesterday's (25-Apr-13) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 5341.0 MW Hour 12:00 Min. Gen. at 6:00 4857 MW Evening Peak Generation MW 6440 MW 6310.0 Hour : 21:00 Max Generation E.P. Demand (at gen end) : MW Max Demand Hour Maximum Generation 6310.0 MW Hour : 21:00 Shortage -140 MW Total Gen. (MKWH) 127.66 System L/ Factor 93.26% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

MW Export from East grid to West grid :- Maximum 710 at 7:00 Energy 13.452 MKWHR Import from West grid to East grid :- Maximum MKWHR. MW at Energy

Water Level of Kaptai Lake at 6:00 A M on 26-Apr-13 77.61 Ft.(MSL) 83.00 Ft.(MSL) Rule curve :

Gas Consumed : Total 1004.49 MMCFD. Oil Consumed (PDB):

> HSD : Liter FO : Liter

Tk80,212,534 Cost of the Consumed Fuel (PDB+Pvt) : Gas

Actual:

Tk9,035,132

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0:00	2358	-	-
Chittagong Area	-	0:00	604	-	-
Khulna Area	-	0:00	660	-	-
Rajshahi Area	-	0:00	641	-	-
Comilla Area	-	0:00	442	-	-
Mymensing Area	-	0:00	365	-	-
Sylhet Area	-	0:00	298	-	-
Barisal Area	-	0:00	132	-	-
Rangpur Area	-	0:00	374	-	-
Total	0		5874	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) WMPL #2(24/4/13)
2) Ghorasal 2(26/04/10)	2) Ashuganj-#1(15/1/13)
	3) Khulna-60 MW(24/1/12)
	4) Shahjibazar #5 & 6(21/7/11)
	5) Khulna-110 MW(21/6/12)
	6) WMPL #1(1/5/12)
	7) B.Pukuria #1(19/4/13)
	8) Raozan #2(21/4/13)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Force	rced load shaded / Interrupted Areas
a) Whylas @ Caalagra 120 k)/ Clst 1 was under abut down from 09:44 to 10:46 due to rad bot	

- maintenance at wave trap top conductor. b) Sylhet 132/33 kV T2 transformer was under shut down from 09:23 to 12:03 due to control
- switch problem. c) Meghnaghat-Hasnabad 230 kV Ckt-1 was under shut down from 09:35 to 15:37 due to
- replacement of L/A(Y-phase) at Meghnaghat end. d) Haripur 230/132 kV T2 transformer tripped at 09:48 showing was buchholtz and protection relay and was switched on at 11:20.
- e) Chandpur 132/33 kV T1 & T2 transformers tripped at 10:15 showing O/C & E/F relay and were switched on at 10:28.
- f) Ashuganj # 5 tripped at 14:43 due to tripping of CW pump and was switched on at 18:09.
- g) Meghnaghat-Haripur 230 kV Ckt-2 was under shut down from 15:40 to 19:15 due to replacement of L/A at Meghnaghat end.
- h) Jamalpur 132/33 kV T1 transformer was under shut down from 16:40 to 17:21 due to red hot maintenance R-phase loop.
- i) Rajshahi 132/33 kV T1 transformer was under shut down from 21:45 to 22:20 due to red hot maintenance at isolator loop(B-phase).

Power interruption occurred (about 32 MW) under Chandpur S/S areas from from 10:15 to 10:28.

Power interruption occurred (about 30 MW) under Rajshahi S/S areas rom 21:45 to 22:20.

> Deputy General Manager Load Despatch Circle

Deputy / Asstt. Manager

Network Operation Division

Manager Network Operation Division