## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : on 4-Aug-12 4-Feb-13 Till now the maximum generation is:-**6350 MWW** at 21:00 The Summary of Yesterday's ( 3-Feb-13 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 3937.0 4896.0 MW Hour 12:00 Min. Gen. at 5:00 3273 5085 MW MW MW Max Generation Hour : 20:00 E.P. Demand (at gen end) : 5440.0 20:00 Max Demand MW Hour Maximum Generation 4896.0 MW Hour : 20:00 Shortage 365 MW Total Gen. (MKWH) 91.58 System L/ Factor 86.88% Load Shed 333 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW Export from East grid to West grid :- Maximum 620 Energy MKWHR. at 7:00 11.853 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 4-Feb-13 Actual: 99.09 Ft.(MSL) Rule curve : 96.58 Ft.( MSL ) Gas Consumed : Total 750.99 Oil Consumed (PDB): MMCFD. HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk59,969,548 Gas Tk11,127,594 Oil : Tk217,156,377 Total : Tk288,253,519

## Load Shedding & Other Information

Area	Yesterday		Today			
ľ			Estimated Demand(s/s end)	Estimated Shedding (s/s ene Rates of Shedding		
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	115	(06:00-22:00)	1897	88	5%	
Chittagong Area	64	(06:00-22:00)	558	47	8%	
Khulna Area	76	(06:00-22:00)	626	52	8%	
Rajshahi Area	67	(06:00-22:00)	570	47	8%	
Comilla Area	51	(06:00-22:00)	376	31	8%	
Mymensing Area	36	(06:00-22:00)	286	24	8%	
Sylhet Area	36	(06:00-22:00)	263	11	4%	
Barisal Area	13	(06:00-22:00)	112	9	8%	
Rangpur Area	39	(06:00-22:00)	288	24	8%	
Total	497	20:00	4976	333		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Raozan #1(8/9/12)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(15/1/13)	10) Ghorasal #4(21/11/12)
3) Raozan #2 (8/8/12)	3) Khulna-60 MW(24/1/12)	11) Ashuganj CC ST(25/1/13)
	4) Shahjibazar #5 & 6(21/7/11)	12) B.Pukuria #1(29/1/13)
	5) Sikalbaha GT(16/9/12)	13) AES Haripur 360 MW (1/2/13)
	6) Khulna-110 MW(21/6/12)	
	7) WMPL #1(1/5/12)	
	8) Megnaghat GT-2(13/1/13)	

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas	
a) There was generation shortage in the evenir	So about 497 MW (20:00) of load shed was imposed over the	
b) Khulsi-Madunaghat 132 kV Ckt-1 was under	whole areas of the national grid .	
c) Siddiganj 132/33 kV T2 & T1 transformers tri		
switched on at 12:07 & 14:40 respectively.		
d) Ashuganj GT2 was shut down at 14:04 due t	o cooling system problem.	
e) After maintenance Ghorasal #5 was synchro	nized at 21:05.	
f) After maintenance Ashuganj #2 was synchro	nized at 23:25	
g) Tongi GT tripped at 02:32(4/2/13) due to flar h) Haripur SBU #1 tripped at 05:27(4/2/13) due ) Barisal-Bhandria 132 kV Ckt was shut down j) Baraulia 132 kV main Bus was shut down at k) Cox'bazar-Dohazari 132 kV Ckt-3 was shut o	at 07:07(4/2/13) due to A/M. 07:30(4/2/13) due to A/M.	
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle