POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

			OMPANY OF BA		SHLID.		QF-LDC-08 Page -1
		DA		Repor	ting Date :	10-Jan-13	Fage - I
Till now the maximum generation is :	-	6350 MWV at	21:00	Hrs on	4-Aug-12		
The Summary of Yesterday's (9-Jan-13) Generation & Demand		Today's Actual M	/lin Gen. & P	robable Gen. 8	Demand
Day Peak Generation :	3424.0	MW Hour :	9:00	Min. Gen. at	4:00	2632	MW
Evening Peak Generation :	4524.0	MW Hour :	19:30	Max Generation	ı :	4550	MW
E.P. Demand (at gen end) :	5050.0	MW Hour :	19:30	Max Demand	:	5100	MW
Maximum Generation :	4524.0	MW Hour :	19:30	Shortage	:	550	MW
Total Gen. (MKWH) :	81.98	System L/ Factor :	83.54%	Load Shed	:	497	MW
	EXPOR	T/IMPORT THROUGH EAST-WES	T INTERCONNECTOR				
Export from East grid to West grid :- Ma	iximum	600	MW at	19:30	Energy	12.474	MKWHR.
Import from West grid to East grid :- Ma	iximum	-	MW at	-	Energy	-	MKWHR.
	Water Level of Kaptai Lak	e at 6:00 A M on	10-Jan-13				
Actual : 101.70	Ft.(MSL),	Ru	le curve : 101.29	Ft.(MSL)			
Gas Consumed : Total	687.98	MMCFD.	Oil Consume	ed (PDB):			
					HSD :		Liter
				I	FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt)	Gas :	Tk54,937,948					
	Coal :	Tk10,278,881	Oil :	Tk99,528,997	Total : 1	k164,745,826	;

Load Shedding & Other Information

Area	Yesterday		Today				
			Estimated Demand(s/s end)	Estimated Shedding (s/s	Estimated Shedding (s/s e Rates of Shedding		
	MW		from toMW	MW	(On Estimated Demand)		
Dhaka	151	(09:00-22:00)	1830	164	9%		
Chittagong Area	54	(09:00-22:00)	498	62	12%		
Khulna Area	62	(09:00-22:00)	560	69	12%		
Rajshahi Area	60	(09:00-22:00)	503	62	12%		
Comilla Area	43	(09:00-22:00)	334	41	12%		
Aymensing Area	32	(09:00-22:00)	259	32	12%		
Sylhet Area	32	(09:00-22:00)	259	22	8%		
Barisal Area	10	(09:00-22:00)	110	13	12%		
Rangpur Area	32	(09:00-22:00)	260	32	12%		
Total	476	19:30	4613	497			

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Raozan #1(8/9/12)
2) Ghorasal 2(26/04/10)	2) Ashuganj-2(25/12/12)	10) Ghorasal-5(29/11/12).
3) Sikalbaha-60 MW(2/7/12)	3) Khulna-60 MW(24/1/12)	11) Ghorasal #4(21/11/12)
	4) Shahjibazar #5 & 6(21/7/11)	12) Ashuganj-1(29/12/12)
	5) Sikalbaha GT(16/9/12)	13) B.Pukuria-2(7/1/13)
	6) Khulna-110 MW(21/6/12)	14) Ashuganj-4(7/1/13)
	7) WMPL #1(1/5/12)	15) Ashuganj-3(10/1/13)
	8) Raozan #2 (8/8/12)	16) Haripur SBU-2(9/1/13)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas	
a) There was generation shortage in the evening) peak hour yesterday.	So about 476 MW (19:30) of load shed was imposed over the	
b) Dohazari-Sikalbaha 132 kV Ckt-2 was under shut down from 08:35 to 16:35 due to A/M.		whole areas of the national grid .	
) Jessore-Noapara132 kV Ckt-1 was under shu	t down from 09:09 to 16:40 due to A/M.		
) Ghorasal-Joydevpur 132 kV Ckt-2 was under	shut down from 09:01 to 15:54 due to A/M.		
) Hathazari-Comilla(N) 230 kV Ckt-1 was unde	shut down from 09:44 to 16:12 due to A/M.		
Baghabari-Ishurdi 230 kV Ckt-1 was under sh	ut down from 10:12 to 17:15 due to A/M.		
) Ashuganj-Serajganj 230 kV Ckt-1 was under	shut down from 10:28 to 17:47 due to A/M.		
 Kabirpur 132/33 kV T3 transformer was unde RPCL GT2 was shut down at 12:29 due to ma) Kabirpur 132/33 kV T2 transformer was shut o switched on at 17:45. Haripur SBU #2 was shut down at 00:17(10/1) Ashuganj #3 tripped at 01:20(10/1/13) due to to n) Kabirpur 132/33 kV T3 transformer tripped at switched on at 05:20(10/1/13). Natore-Rajshahi 132 kV Ckt-1 tripped at 06:2 end & dist.CE,CD,PTAW at Rajshahi end and 	intenance work and was synchronized at 15:32. own at 15:30 due to oil centrifuse and was '13) due to combustion inspection. rip of BFP & cooling water leakage. 04:55(10/1/13) showing E/F relay and was 5(10/1/13) showing dist.CE,PTAW at Natore		
Deputy / Asstt. Manager	Manager	Deputy General Manager	