POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : on 4-Aug-12 10-Dec-12 Till now the maximum generation is:-**6350 MWW** at 21:00 The Summary of Yesterday's (9-Dec-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 3530.0 MW Hour 10:00 Min. Gen. at 4:00 2562 MW 4730.0 MW Max Generation 4569 MW Hour : 19:00 E.P. Demand (at gen end) : 5200.0 MW 19:00 Max Demand MW Hour Maximum Generation 4730.0 MW Hour : 19:00 Shortage 431 MW Total Gen. (MKWH) 83.01 System L/ Factor 82.58% Load Shed 393 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR MW 420 Energy Export from East grid to West grid :- Maximum at 20:00 7.086 MKWHR. Import from West grid to East grid :- Maximum MW MKWHR. Energy at Water Level of Kaptai Lake at 6:00 A M on 10-Dec-12 Actual: 104.19 Ft.(MSL) Rule curve : 105.19 Ft.(MSL) Gas Consumed : Total Oil Consumed (PDB): 685.60 MMCFD. HSD : Liter FO: Liter Tk54,747,896 Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk21,736,533 Oil : Tk98,091,544 Total : Tk174,575,972

Load Shedding & Other Information

| Area | Yesterday | | Today | | | |
|-----------------|-----------|---------------|---------------------------|---------------------------|-----------------------|--|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s e | Rates of Shedding | |
| | MW | | from toMW | MW | (On Estimated Demand) | |
| Dhaka | 139 | (08:00-23:00) | 1809 | 111 | 6% | |
| Chittagong Area | 55 | (08:00-23:00) | 508 | 58 | 11% | |
| Khulna Area | 70 | (08:00-23:00) | 537 | 61 | 11% | |
| Rajshahi Area | 59 | (08:00-23:00) | 456 | 51 | 11% | |
| Comilla Area | 35 | (08:00-23:00) | 334 | 38 | 11% | |
| Mymensing Area | 27 | (08:00-23:00) | 275 | 31 | 11% | |
| Sylhet Area | 15 | (08:00-23:00) | 249 | - | - | |
| Barisal Area | 8 | (08:00-23:00) | 110 | 12 | 11% | |
| Rangpur Area | 20 | (08:00-23:00) | 276 | 31 | 11% | |
| Total | 428 | 19:00 | 4554 | 393 | | |

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut- Down | |
|--------------------------------|--------------------------------|---------------------------|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal 6(18/07/10) | 9) Raozan #1(8/9/12) |
| 2) Ghorasal 2(26/04/10) | 2) Ashuganj-1(09/11/10) | 10) Ghorasal-5(29/11/12). |
| 3) Kaptai #3 (1/12/10) | 3) Khulna-60 MW(24/1/12) | 11) Ghorasal #4(21/11/12) |
| 4) Sikalbaha-60 MW(2/7/12) | 4) Shahjibazar #5 & 6(21/7/11) | 12) Ghorasal #3(9/12/12) |
| | 5) Sikalbaha GT(16/9/12) | |
| | 6) Khulna-110 MW(21/6/12) | |
| | 7) WMPL #1(1/5/12) | |
| | 8) Raozan #2 (8/8/12) | |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | Forced load shaded / Interrupted Areas |
|--|--|
| a) There was generation shortage in the evening peak hour yesterday. | So about 428 MW (19:00) load shed was imposed over the |
| b) Mymensing-Netrokona 132 kV Ckt-2 was under shut down from 08:33 to 09:41 due to A/M. | whole areas of the national grid . |
| c) Jessore-Jhenidah 132 kV Ckt-2 was under shut down from 09:04 to 21:20 due to A/M. | |
| d) Mymensing-Kishorganj 132 kV Ckt-2 was under shut down from 09:35 to 15:44 due to A/M. | |
| e) Gopalganj 132/33 kV T1 transformer was under shut down from 08:35 to 16:55 due to A/M. | |
| f) Kallyanpur 132/33 kV T1 transformer was under shut down from 12:08 to 17:30 due to A/M. | |
| g) Sylhet 132/33 kV T4 transformer was under shut down from 08:28 to 12:52 due to A/M. | |

h) Goalpara 132 kV Bus-A was under shut down from 08:32 to 13:56 due to A/M. i) Ashuganj-Kishorganj 230 kV Ckt-2 tripped at 21:07 showing auto reclose block relay and

j) Bagerhat 132 kV Bus was shut down at 07:29(10/12/12) due to connection of 132 kV R-phase loop.

k) After maintenance Siddirganj ST was synchronized at 16:28.

Deputy / Asstt. Manager Manager

Network Operation Division Network Operation Division Deputy General Manager Load Despatch Circle