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Reporting Date : 9-Dec-12 Till now the maximum generation is: 6350 MWWV at 4-Aug-12 The Summary of Yesterday's (8-Dec-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3579.0 MW Hour 9:00 Min. Gen. at 4:00 2628 MW MW Evening Peak Generation 4782.0 Hour : 19:30 Max Generation 4750 MW E.P. Demand (at gen end) Hour 19:30 Max Demand 5200 MW Shortage Maximum Generation 4782 0 MW Hour 19:30 450 MW Total Gen. (MKWH) 84.15 System L/ Factor 81.85% Load Shed 403 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 480 MW at 19:30 Energy 6.978 MKWHR. Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 9-Dec-12 104.25 Ft.(MSL) Actual : Rule curve 105.28

Gas Consumed : Total 694.69 MMCFD. Oil Consumed (PDB):

> HSD : Liter FO Liter

Tk55,473,768 Cost of the Consumed Fuel (PDB+Pvt) : Gas

Tk21,406,479 : Tk102,557,401 Total: Tk179,437,648

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Estimated Shedding (s/s enc Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	63	(09:00-22:00)	1858	122	7%
Chittagong Area	47	(09:00-22:00)	517	57	11%
Khulna Area	54	(09:00-22:00)	547	60	11%
Rajshahi Area	51	(09:00-22:00)	467	52	11%
Comilla Area	36	(09:00-22:00)	341	38	11%
Mymensing Area	26	(09:00-22:00)	280	31	11%
Sylhet Area	16	(09:00-22:00)	253	-	-
Barisal Area	9	(09:00-22:00)	112	12	11%
Rangpur Area	28	(09:00-22:00)	281	31	11%
Total	330	19:30	4656	403	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down	
1) Haripur SBU GT-3 (18/06	09)	1) Ghorasal 6(18/07/10)	9) Raozan #1(8/9/12)
2) Ghorasal 2(26/04/10)		2) Ashuganj-1(09/11/10)	10) Ghorasal-5(29/11/12).
3) Kaptai #3 (1/12/10)		3) Khulna-60 MW(24/1/12)	11) Ghorasal #4(21/11/12)
4) Sikalbaha-60 MW(2/7/12)		4) Shahjibazar #5 & 6(21/7/11)	12) Ghorasal #3(9/12/12)
		5) Sikalbaha GT(16/9/12)	
		6) Khulna-110 MW(21/6/12)	
		7) WMPL #1(1/5/12)	
		8) Raozan #2 (8/8/12)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
was generation shortage in the evening peak hour vesterday.	So about 330 MW (19:30) load shed was imposed over the

- a) There was generation shortage in the evening peak hour vesterday
- b) Bogra-Natore 132 kV Ckt-2 was under shut down from 08:53 to 14:15 due to A/M.
- c) Man=Madanhat-Chandraghona 132 kV Ckt-2 was under shut down from 08:21 to 15:58 due to A/M d) Siddirganj-Ullon 132 kV Ckt-2 was under shut down from 08:31 to 12:27 due to A/M.
- d) Halishahar-Khulsi 132 kV Ckt-1 was under shut down from 08:55 to 14:04 due to A/M.
- e) Tongi-Ghorasal 230 kV Ckt-1 was under shut down from 09:51 to 16:18 due to A/M.
- f) Rampura-Gulshan 132 kV Ckt-2 was under shut down from 09:31 to 14:13 due to A/M. g) Mymensing-Kishorganj 132 kV Ckt-2 was under shut down from 09:30 to 15:58 due to A/M.
- h) Ishurdi-Bheramara 132 kV Ckt-1 was under shut down from 09:55 to 13:27 due to A/M.
- i) Mymensing-Jamalpur 132 kV Ckt-2 was under shut down from 10:14 to 15:15 due to A/M j) Palashbari-Bogra 132 kV Ckt-2 was under shut down from 10:30 to 11:45 due to A/M. k) Mymensing-Netrokona 132 kV Ckt-1 was under shut down from 10:57 to 17:15 due to A/M.
- I) Ishurdi-Bheramara 132 kV Ckt-2 was under shut down from 09:53 to 13:59 due to A/M. m) Shyampur 132/33 kV T1 transformer was under shut down from 10:03 to 17:10 due to A/M.
- n) Shyampur 132/33 kV T2 transformer was under shut down from 10:03 to 17:10 due to
- buchchltz relay alarm.
- o) Chawmohani 132/33 kV T1 transformer was under shut down from 08:51 to 15:05 due to A/M.
- p) Ullon 132/33 kV T1 transformer was under shut down from 10:04 to 17:12 due to A/M. g) Hasnabad 230/132 kV T01 transformer was under shut down from 09:35 to 17:12 due to A/M.
- r) Kabirpur 132 kV reserve Bus was under shut down from 10:20 to 17:15 due to A/M.
- s) Gopalganj-109 MW tripped at 18:22 showing E/F relay and was synchronized at 18:56. t) Khulna KPCL-1, 2 & Noapara-105 MW tripped at 19:36 due to trip of Bhandaria-Bagerhat 132 kV Ckt and were synchronized at 19:39,20:01 & 19:57 respectively.
- u) Bhandaria-Bagerhat 132 kV Ckt tripped at 19:36 showing dist.Z1 and was switched on at 20:00.
- v) Goalpara-Bagerhat 132 kV Ckt tripped at 19:36 showing dist.Z2 and was switched on at 21:15. w) Shahjibazar #9 was forced shut down at 22:40 due to servo valve problem.
- x) Haripur SBU #1 & 2 tripped at 23:33 & 05:50(9/12/12) due to pressure high.
- Ghorasal #3 was forced shut down at 23:33 due to boiler leakage
- y) Ghorasal -100 & 45 MW tripped at 07:25(9/12/12) due to low gas pressure and were synchronized at 07:32 & 07:50(9/12/12) respectively.

Deputy / Asstt. Manager Manager

Network Operation Division Network Operation Division

Power interruption occurred (about 34 MW) under Bagerhat & Mongla S/S areas from 19:36 to 21:15

> Deputy General Manager Load Despatch Circle

whole areas of the national grid.