POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER. LDC.DHAKA DAILY REPORT

Oil Consumed (PDB):

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the

Reporting Date: 7-Jul-10 Till now the maximum generation is: 4606.0 MW at 6-Jul-10 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3883.0 MW 9:00 Min Gen. at 3826 MW Hour 6:00 Evening Peak Generation 3795.0 MW 20:00 Max Generation 3825 MW E.P. Demand (at gen end) 5000.0 MW Hour 20:00 Max Demand 5000 MW Maximum Generation 4129 5 MW Hour 5:00 Shortage 1175 MW Total Gen. (MKWH) 89.63 System L/ Factor 85.41% Load Shed 988 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MW Energy 9123000 KWHR. Import from West grid to East grid :- Maximum MW KWHR

Water Level of Kaptai Lake at 6:00 A M of 7-Jul-10

95.96 84.96 Ft.(MSL) Actual Ft.(MSL) Rule curve MMCFt.

HSD : 1826958 Liter

FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk59,033,395 : Tk73,078,300 Total : ##########

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from to/W	MW	(On Estimated Demand)
Dhaka	403	(18:30-05:10, gen. shortage)	1821	411	23%
Chittagong Area	137	(18:30-05:10, gen. shortage)	520	129	25%
Khulna Area	120	(18:30-05:08, gen. shortage)	455	112	25%
Rajshahi Area	101	(18:30-05:06, gen. shortage)	379	95	25%
Comilla Area	79	(18:30-05:05, gen. shortage)	296	73	25%
Mymensing Area	59	(18:30-05:06, gen. shortage)	220	54	25%
Sylhet Area	36	(18:30-05:04, gen. shortage)	220	43	20%
Barisal Area	24	(18:30-05:08, gen. shortage)	90	22	24%
Rangpur Area	54	(18:30-05:06, gen. shortage)	202	49	24%
Total	1013	20:00	4203	988	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut- Down
	1) Kaptai- 3 (19/04/08)	8) Siddhirganj GT-1 (16/06/10)
	2) Khulna 110MW (31/03/09)	9) Kaptai -1 (25/06/10)
	3) Haripur SBU GT-3 (18/06/09)	10) Siddhirganj GT-2 (05/07/10)
	4) Ashuganj CCPP ST (05/12/09)	
	5) Raozan -1 (08/05/10)	
	6) Ghorasal 2(26/04/10)	
	7) Kaptai- 4 (17/01/10)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 1013 MW (20:00) of load shed was imposed over the

- b) Due to gas limitation, Raozan (180 MW), RPCL (210 MW), Baghabari GT2 (100 MW), MPL GT (450 MW) and HPL (250 MW) were limited to 140 MW, 90 MW,50 MW, 416 MW and 165 MW respectively.
- c) Tongi GT was shut down at 09:26 due to gas pressure low and was synchronized at 01:02 (07/07/10).
- d) Baghabari WMPL -2 tripped at 09:43 due to vibretion high and was synchronized at 12:01.
- e) Sikalbaha 60 MW tripped at 12:02 due to burner trip.
- f) Faridpur Madaripur 132 KV line -1 & 2 tripped at 10:01 from Faridpur and Madaripur end showing 'E/F& DIST C-phase' and 'E/F' and were switched on at 10:07 and 10:15 respectively.

Due to generation shortage, about 150 MW (09:00) of load shed has been running since morning (06/07/10) over the whole area (except Sylhet) of the national grid.

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Deputy / Asstt. Manager Load Despatch Division

Gas Consumed :

Manager Load Despatch Division Deputy General Manager Load Despatch Circle