POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

: Tk62,200,639

Total : Tk106,449,078

Load Despatch Circle

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Reporting Date : 17-Jan-11 Till now the maximum generation is: 4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (16-Jan-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3488.0 MW 2493 Hour 10:00 Min Gen. at 3852.5 Evening Peak Generation : MW Hour : 20:00 Max Generation 3830 MW E.P. Demand (at gen end) : 4000.0 MW 4050 MW Hour : 20:00 Max Demand 3852.5 MW MW Maximum Generation Hour : 20:00 Shortage 220 Total Gen. (MKWH) 85.41% 76.55 System L/ Factor Load Shed 198 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 8408000 KWHR. Import from West grid to East grid :- Maximum MW KWHR. Energy at Water Level of Kaptai Lake at 6:00 A M of 17-Jan-11 93.75 99.96 Ft.(MSL) Actual : Ft.(MSL) Rule curve : Gas Consumed : MMCFt. Oil Consumed (PDB): HSD : 819918 Liter FO: 1470195 Liter

Tk44,248,439

Load Shedding & Other Information

Cost of the Consumed Fuel (PDB): Gas

Network Operation Division

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toM/W	MW	(On Estimated Demand)
Dhaka	43	(17:10-22:24 gen. shortage)	1573	44	3%
Chittagong Area	36	(17:10-22:13 gen. shortage)	445	36	8%
Khulna Area	21	(17:10-22:04 gen. shortage)	406	33	8%
Rajshahi Area	9	(17:10-22:05 gen. shortage)	334	28	8%
Comilla Area	7	(17:10-22:14 gen. shortage)	264	22	8%
Mymensing Area	5	(17:10-22:00 gen. shortage)	172	14	8%
Sylhet Area	-	0	196	-	-
Barisal Area	3	(17:10-22:04 gen. shortage)	78	6	8%
Rangpur Area	9	(17:10-22:05 gen. shortage)	186	15	8%
Total	133	20:00	3654	198	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	11) Bheramara GT-1(3/01/11)	3) Sikalbaha 60MW(19/11/10)
4) Ashuganj-4(12/09/10)		
5) Raozan-1 (03/10/10)		
6) Sikalbaha GT (24/10/10)		
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the	evening peak hour yesterday.	So about 133 MW (20:00) of load shed was imposed over the
b) Due to low gas pressure RPCL (210 M	MW) was limited to 107MW	whole areas of the national grid .
c) After maintenance Ashuganj #5 was s	ynchronized at 13:25.	
d) After maintenance Siddirganj GT-2 was	s synchronized at 15:33.	
e) Baghabari-100 MW was shut down at	10:20 due to checking of gas line and was synchronized at 1	1 [°] :18.
g) Noapara-Jessore 132kV line-2 was und h) Purbashadipur-Thakurgaon 132kV line i) Mymensing-Jamalpur 132kV line-2 was j) Kallyanpur 132/33 kV T1 transformer w	ler shut down from 09:16 to 17:05 due to annual maint. der shut down from 10:15 to 16:51 due to annual maint. -2 was under shut down from 10:48 to 16:56 due to annual runder shut down from 11:01 to 14:37 due to project work. as under shut down from 10:10 to 15:55 due to annual maint hut down at 07:17(17/01/2011) due to annual maint.	
Deputy / Asstt. Manager	Manager	Deputy General Manager

Network Operation Division