POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

				DESDATCH		ON LID.		
		NA		REPORT	CENTER			Page -1
			Brazi		Rep	orting Date :	28-Jun-12	
Till now the maximum generation is : -		6065.5 NWW at		19:30:00 F	M Hrs on	22-Mar-12		
The Summary of Yesterday's (2	7-Jun-12) Generation & De	mand		Today's Actual	Min Gen. & P	robable Gen. & I	Demand
Day Peak Generation :	4560.0	MW Hour	:	12:00	Min. Gen. at	6:00	3842	MW
Evening Peak Generation :	5307.0	MW Hour	:	20:00	Max Generatio	in :	5596	MW
E.P. Demand (at gen end) :	5307.0	MW Hour	:	20:00	Max Demand	:	5800	MW
Maximum Generation :	5307.0	MW Hour	:	20:00	Shortage	:	204	MW
Total Gen. (MKWH) :	109.32	System L/ Factor	:	85.41%	Load Shed	:	185	MW
	EXPORT /	IMPORT THROUGH	I EAST-WEST INTE	RCONNECTOR				
Export from East grid to West grid :- Maximum			820	MW a	at 21:00	Energy	16.309	MKWHR.
Import from West grid to East grid :- Maximum		-		MW a	at -	Energy	-	MKWHR.
Water Leve	el of Kaptai Lake a	at 6:00 A M on		28-Jun-1	2			
Actual : 92.70 Ft.(MSL),			Rule curv	re: 83.19	Ft.(MSL)			
Gas Consumed : Total	878.19	MMCFD.		Oil Consu	med (PDB):			
						HSD :		Liter
						FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) : Gas	:	Tk7	0,126,975					
	Coal :	Tk1	8,813,183	Oil	: Tk184,021,322	2 Total :	Tk272,961,481	

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	-	0	2103	33	2%	
Chittagong Area	-	0	570	29	5%	
Khulna Area	-	0	625	34	5%	
Rajshahi Area	-	0	590	31	5%	
Comilla Area	-	0	387	21	5%	
Mymensing Area	-	0	290	15	5%	
Sylhet Area	-	0	271	-	-	
Barisal Area	-	0	112	6	5%	
Rangpur Area	-	0	298	16	5%	
Total	0		5246	185		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Ghorasal #4(25/6/12)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Khulna-110 MW(21/6/12)
3) Kaptai #3 (1/12/10)	3) Khulna-60 MW(24/1/12)	
	4) Shahjibazar #5 & 6(21/7/11)	
	5) Ashuganj CC GT1 & ST(3/6/12)	
	6) Siddhirganj ST 210 MW (1/8/11)	
	7) WMPL #1(1/5/12)	
	8) Haripur SBU-1(13/6/12)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) Ghorasal RPP(45 MW) tripped at 09:05 due to machine problem and was sync.at 09:45.	
and again tripped at 11:12 due to back feed failure.	
b) Megnaghat GT1 tripped at 12:00 due to thundering and was synchronized at 12:46 and	
again tripped at 18:36 due to gas valve problem and was synchronized at 01;06(28/6/12).	
c) Ashuganj-Kishorganj 132 kV Ckt-1 & 2 tripped at 12:10 showing dist.AB phase and was switched on at 18:02.	
d) Ashuganj-Ghorasal 230 kV Ckt-1 tripped at 11:13 showing dist.AB, Z1 at Ghorasal end & dist.AB phase at Ashuganj end and was switched on at 12:35.	
 e) Haripur-Shyampur 132 kV Ckt tripped at 14:50 showing dist.Z3 & ABC phase from both end and was switched on at 15:00. 	
f) Sylhet-150 MW tripped at 16:04 due to low gas pressure.	
g) Haripur-Siddirganj 132 kV Ckt-1 was shut down at 17:20 due to red hot maintenance and was switched on at 18:31.	
 h) Kishorganj 132/33 T2 transformer was shut down at 18:15 due to red hot maintenance and was switched on at 18:50. 	
 i) Rampura-Ullon 132 kV U/G ckt-1 & 2 tripped at 05:11(28/6/12) showing dist.Z1 AN at Rampura end & dist.Z3.B-phase at Ullon end and Ckt-1 was switched on at 05:50(28/6/12). 	
 JUllon-Dhanmondi 132 kV U/G Ckt-1 & 2 tripped at 05:11(28/6/12) tripping of ring Bus breaker and were switched on at 06:05 & 08:47(28/6/12) respectively. 	

Deputy / Asstt. Manager Network Operation Division

Manager Network Operation Division Deputy General Manager Load Despatch Circle