POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Page -1 Reporting Date : on 22-Mar-12 4-Jun-12 Till now the maximum generation is : -6065.5 WWW at 19:30:00 PM Hrs The Summary of Yesterday's (3-Jun-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Evening Peak Generation 4181.0 MW Hour 11:00 Min. Gen. at Max Generation 8:00 4282 MW MW MW 5274.0 5510 Hour : 19:30 E.P. Demand (at gen end) : 6200.0 MW 19:30 Max Demand 6600 MW Hour Maximum Generation 5274.0 MW Hour : 19:30 Shortage 1090 MW Total Gen. (MKWH) 98.78 System L/ Factor 85.41% Load Shed 998 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR MW at 21:00 Export from East grid to West grid :- Maximum 780 MKWHR. Energy 15.923 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 4-Jun-12 Actual : 77.86 Ft.(MSL) Rule curve : 76.78 Ft.(MSL) Gas Consumed : Total 854.79 Oil Consumed (PDB) : MMCFD. HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk68,258,392 Gas

Load Shedding & Other Information

Coal

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Estimated Shedding (s/s er Rates of Shedding
	MW		from to/IW	MW	(On Estimated Demand)
Dhaka	361	18:30-Till now	2400	336	14%
Chittagong Area	92	18:30-Till now	665	126	19%
Khulna Area	239	18:30-Till now	740	142	19%
Rajshahi Area	-	0	690	133	19%
Comilla Area	54	18:30-Till now	450	86	19%
Mymensing Area	-	0	340	66	19%
Sylhet Area	-	0	292	22	8%
Barisal Area	41	18:30-Till now	121	23	19%
Rangpur Area	-	0	345	64	19%
Total	787	19:30	6043	998	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down		
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Ashuganj GT1 & ST(3/6/12)	
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Ghorasal-1(2/6/12)	
3) Kaptai #3 (1/12/10)	3) Khuina-60 MW(24/1/12)		
4) Sikalbaha 60 MW(18/4/12)	4) Shahjibazar #5 & 6(21/7/11)		
5) Raozan #2 (15/5/12)	5) Barapukuria-1(4/6/12)		
	6) Siddhirganj ST 210 MW (1/8/11)	
	7) WMPL #1(1/5/12)		
	8) Khulna 110 MW (18/5/12)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 787 MW (19:30) of load shed was imposed over the whole areas
b) Due to low gas pressure HPL 360 MW, Raozan-380 MW,Tongi 150MW and Siddirganj-210 MW were limited to 321 MW, 160 MW, 90 MW and 85 MW respectively.	(except-Rajshahi,Sylhet,Mymensing & Rangpur) of the national grid .
c) Sikalbaha-Julda 132kV line tripped at 11:20 from both end showing dist.Z1 at Sikalbaha end & E/F relay at Julda end and was switched on at 11:54.	
 d) Sikalbaha GT tripped at 11:20 due to voltage fluctuation and was synchronized at 14:07. e) Hathazari 230/132 kV Tr-04 transformer tripped at 11:22 showing lock out, O/C, E/F relays and was switched on at 11:37. f) Ashuganj #4 tripped at 13:18 due to F.D fan trip and was synchronized at 18:37. g) Kulshi-Baraulia 13:18 KV Ckt-2 tripped at 14:40 from both end showing dist.C at Kulshi end & 67GR instant relay at Baraulia end and was switched on at 14:55. h) Sylhet 150 MW tripped at 15:10 due to back feed failure and was synchronized at 15:30. It again tripped at 16:05 due to same reason and was synchronized at 16:28. j) Kulshi-Abul Khair 132kV Ckt-2 tripped at 14:37 from Abul Khair end showing dist.Z1 relay and was switched on at 15:15. k) B.Pukuria #1 was forced shut down at 00:30 (4/6/12) due to super heater leakage. J) Jessore-Noapara 132kV Ckt-2 tripped at 03:33(4/6/12) from both end showing dist. relay and was switched on at 03:58(4/6/12). At the same time KPCL #1, Khulna RPP 40MVW, Bheramara RPP also tripped and VCkt-2 tripped at 07:45 from both end showing DRST, dist.protection relay at Ghorasal end & TRS,PD3 relay at Ishurdi end. 	
	Due to generation shortage, about 320 MW (09:00) of load shed has been running since morning (4/6/12) over the whole area (except-Sylhet & Mymensing) of the national grid.

Deputy / Asstt. Manager Network Operation Division Manager Network Operation Division Deputy General Manager Load Despatch Circle

Oil : Tk158,555,309 Total : Tk244,259,508

Tk17,445,807