POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

		NATIONAL LC	DAD DESPATCH CENTER	-		QF-LDC-08 Page -1
Till now the maximum generation is : -		6065.5 WWWat		eporting Date : on 22-Mar-12	14-Apr-12	
The Summary of Yesterday's (13-Apr-12) Generation & Demand	Today's Act	tual Min Gen. & P	robable Gen. & Demand	
Day Peak Generation :	3483.0	MW Hour :	12:00 Min. Gen.	at 6:00	3445 MW	
Evening Peak Generation :	4496.0	MW Hour :	20:00 Max Gener	ation :	4372 MW	
E.P. Demand (at gen end) :	5000.0	MW Hour :	20:00 Max Dema	nd :	5200 MW	
Maximum Generation :	4496.0	MW Hour :	20:00 Shortage	:	828 MW	
Total Gen. (MKWH) :	87.81	System L/ Factor :	85.41% Load Shed	:	731 MW	
	EXPOR	RT/IMPORT THROUGH EAST-WEST	INTERCONNECTOR			
Export from East grid to West grid :- Maxi	mum	900	MW at 21:00	Energy	18.505 MKWHR.	
Import from West grid to East grid :- Maxi	mum	-	MW at -	Energy	- MKWHR.	
W	ater Level of Kaptai Lal	ke at 6:00 A M on	14-Apr-12			
Actual : 76.13 F	t.(MSL),	Rule	curve : 85.40 Ft.(MSL)		
Gas Consumed : Total	843.78	MMCFD.	Oil Consumed (PDB) :			
				HSD :	Liter	
				FO :	Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk67,379,200				
	Coal :	Tk5,048,190	Oil : Tk24,283,1	20 Total :	Tk96,710,510	

Load Shedding & Other Information

Area	Yesterday		Тодау			
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Estimated Shedding (s/s e Rates of Shedding	
	MW		from to/IW	MW	(On Estimated Demand)	
Dhaka	136	18:25-23:51	1762	233	13%	
Chittagong Area	65	18:25-00:51	490	90	18%	
Khulna Area	67	18:25-00:45	505	93	18%	
Rajshahi Area	53	18:25-00:45	550	100	18%	
Comilla Area	38	18:25-00:50	340	59	17%	
Mymensing Area	28	18:25-23:40	308	56	18%	
Sylhet Area	27	18:25-23:40	230	26	11%	
Barisal Area	9	18:25-00:58	104	19	18%	
Rangpur Area	22	18:25-23:01	301	55	18%	
Total	445	20:00	4590	731		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 09) Khulna-110 MW(7/11/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Khulna-60 MW(24/1/12)
3) Kaptai #3 (1/12/10)	3) Raozan-1 (14/4/12) 11) Baghabari-71 MW(6/3/12)
	4) WMPL #2(1/8/11) 12) B.Pukuria #2(8/4/12)
	5) Bhola RPP (18/7/11) 13) Ashuganj CCPP ST(9/4/12)
	6) Siddhirganj ST 210 MW (1/8/11)
	7) Sikalbaha ST 60 MW (20/03/12)
	8) Shahjibazar #5 & 6(21/7/11)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak I	hour yesterday.	So about 445 MW (20:00) of load shed was imposed over the
 b) Due to low gas pressure HPL 360 MW, Siddhirganj 2 311 MW, 44 MW and 75 MW respectively. 	210 MW, Tongi 150 MW were limited to	whole areas of the national grid .
c) Kalyanpur 132/33kV T1 & T3 transformers were under 33 kV bus sectionalized.	er shut down from 09:28 to 15:45 due to	
d) Jamalpur 33kV bus was under shut down from 09:30	to 10:05 due to red hot maintenance.	Power interruption occurred (about 30 MW) under Jamalpur S/S area from 09:30 to 10:05.
		Power interruption occurred (about 12 MW) under Ishurdi S/S area from 10:06 to 11:13.
oil top up.		Dower interruption accurred (object 14 MM/) under Sulhet S/S area
i) Sylhet 132/33kV T1 & T2 transformers were under sh hot maintenance.		Power interruption occurred (about 14 MW) under Sylhet S/S area from 10:08 to 11:05.
j) Raozan #2 was synchronized at 11:47 & #1 was shut tube leakage maintenance.	down at 00:33(14/4/12) due to condenser	
k) Lalmonirhat-Rangpur 132kV Ckt-1 & 2 tripped at 23:2 any relay and was switched on at 23:35.	20 from Rangpur end without showing	
I) Due to heavy rainfall & storm the following 132kV line Lalmonirhat-Rangpur Ckt-1 & 2 from Rangpur end wii Ckt-1 & 2 from Palashbari end showing dist.Z2, AB re end showing dist.Z2, AB-phase relay, Rangpur-Barap dist.Z2 relay and lines were switched on at 23:35, 23:	thout showing any relay, Palashbari-Rangpur Ilay, Rangpur-Saidpur Ckt-1 & 2 from Saidpur Iukuria Ckt-1 & 2 from both end showing 30, 23:33, 23:48 respectively.	
m) Tongi GT tripped at 07:26(14/4/12) due to excitation	problem & was synchronized at 10:50(14/4/12)	
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle