POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

		NATIONAL	LOAD DESPATCH C				QF-LD0 Page
Till now the maximum generation is : -		6065.5 NWW at	19:30:00 PM		ing Date : 2-Mar-12	13-Apr-12	
The Summary of Yesterday's (12-Apr-12) Generation & Demand	r	Today's Actual M	in Gen. & F	Probable Gen. &	Demand
Day Peak Generation :	3211.0	MW Hour :	12:00	Min. Gen. at	6:00	3189	MW
Evening Peak Generation :	4374.0	MW Hour :	20:00	Max Generation	:	4365	MW
E.P. Demand (at gen end) :	5200.0	MW Hour :	20:00	Max Demand	:	5200	MW
Maximum Generation :	4374.0	MW Hour :	20:00	Shortage	:	835	MW
Total Gen. (MKWH) :	87.12	System L/ Factor :	85.41% I	Load Shed	:	740	MW
	EXPOR	T/IMPORT THROUGH EAST-WE	EST INTERCONNECTOR				
Export from East grid to West grid :- Ma	ximum	910	MW at 2	20:00	Energy	17.599	MKWHR.
Import from West grid to East grid :- Ma	ximum	-	MW at	-	Energy	-	MKWHR.
1	Water Level of Kaptai Lak	e at 6:00 A M on	13-Apr-12				
Actual : 75.80	Ft.(MSL),	F	Rule curve : 85.60	Ft.(MSL)			
Gas Consumed : Total	798.64	MMCFD.	Oil Consumed	d (PDB):			
				F	ISD :		Liter
				F	: 0		Liter
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk63,774,591					
	Coal :	Tk5,076,391	Oil : 1	Tk33,889,577	Total :	Tk102,740,559	

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding	
	MW		from to/IVV	MW	(On Estimated Demand)	
Dhaka	247	18:15-01:10	1765	234	13%	
Chittagong Area	85	18:15-00:08	492	90	18%	
Khulna Area	98	18:15-05:30	505	91	18%	
Rajshahi Area	87	18:15-21:30	552	100	18%	
Comilla Area	64	18:15-23:50	345	63	18%	
Mymensing Area	49	18:15-22:50	310	57	18%	
Sylhet Area	36	18:15-21:30	236	31	13%	
Barisal Area	15	18:15-05:30	104	19	18%	
Rangpur Area	51	18:15-21:30	301	55	18%	
Total	732	20:00	4610	740		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 09) Khulna-110 MW(7/11/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Khulna-60 MW(24/1/12)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11) 11) Baghabari-71 MW(6/3/12)
	4) WMPL #2(1/8/11) 12) B.Pukuria #2(8/4/12)
	5) Bhola RPP (18/7/11) 13) Ashuganj ST(9/4/12)
	6) Siddhirganj ST 210 MW (1/8/11)
	7) Sikalbaha ST 60 MW (20/03/12)
	8) Shahjibazar #5 & 6(21/7/11)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas		
a) There was generation shortage in the evening pea	ak hour yesterday.	So about 732 MW (20:00) of load shed was imposed over the		
b) Due to low gas pressure HPL 360 MW, Siddhirgan	nj 210 MW, Megnaghat-450 MW	whole areas of the national grid .		
and Tongi 105 MW were limited to 295 MW, 44 M	W, 430 MW and 75 MW respectively.			
c) Madanganj 132 kV Bus was under shut down from				
d) Joydevpur 132/33 kV GT2, GT3 & GT4 transforme	ers tripped at 08:20 showing backup prot.			
O/C B-phase & gen.trip MV,O/C and GT4 & GT2 w	vere switched on at 14:20 & 14:21 respect.			
e) Rampura-Ullon 132 kV under ground Ckt-1 tripped	•			
Zone-1 and was switched on at 09:00.	3			
f) Siddirganj-Ullon 132 kV Ckt tripped at 08:45 showi	ng VA.68VN, 3V.95VN & dist.VAS and			
was switched on at 18:34.				
g) Kallyanpur-Kamrangichar 132 kV Ckt tripped at 08 switched on at 09:05.	3:41 showing dist.A & Zone-1 and was			
h) Hasnabad-Kamrangichar 132 kV Ckt tripped at 08	:44 showing dist.A & Zone-1 and was			
switched on at 09:44.				
i) Ishurdi-Baghabari 132 kV Ckt tripped at 07:14 show				
j) Tongi-Ghorasal 230 kV Ckt-2 tripped at 08:45 show	wing dist.DRST & PTAH,PTA-5 and			
was switched on at 09:29.	and a dist A and was switched as at 40.40			
 k) B.Baria-Ashuganj 132 kV Ckt-2 tripped at 09:10 sł l) Faridpur-Bheramara 132 kV Ckt-2 was shit down a 				
Bheramara end and was switched on at 13:21.	a 09.38 due to red not maintenance at			
m) Bottail-Bheramara 132 kV Ckt-2 was shit down at	09:45 due to red hot maintenance at			
Bheramara end and was switched on at 12:54.				
n) Rangpur 132/33 kV T1 transformer was shut down	n at 10:30 due to emergency maint.			
o) Dohazari-Cox'bazar 132 kV Ckt tripped at 13:18 s	howing dist.ABC, Zone-1 and was			
switched on at 13:54.				
p) Bottail 132/33 kV T2 transformer was shut down a	t 16:23 due to 33 kV breaker maintenance			
and was switched on at 17:47.				
 q) Ullon 132/33 kV T1 & T3 transformers tripped at 1 and were switched on at 18:34 & 18:40 respective 		Power interruption occurred (about 132 MW) under Ullon S/S area from 18:30 to 18:34.		
and were switched on at 10.54 & 10.40 respective	' y.	1011 10.30 10 10.34.		
Deputy / Asstt. Manager	Manager	Deputy General Manager		
Network Operation Division	Network Operation Division	Load Despatch Circle		