POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

| | | NATIONAL LC | DAD DESPATCH CENTER | | | QF-LDC-08 Page -1 |
|--|----------------------|-----------------------------|--------------------------|------------------------------|---------------------|----------------------|
| Till now the maximum generation is : - | | 6065.5 NWW at | | orting Date : 1 22-Mar-12 | 1-Apr-12 | |
| The Summary of Yesterday's (| 10-Apr-12 |) Generation & Demand | | | bable Gen. & Demand | |
| Day Peak Generation : | 3699.0 | MW Hour : | 9:00 Min. Gen. at | 3:00 | 2586 MW | |
| Evening Peak Generation : | 4209.0 | MW Hour : | 19:00 Max Generation | on : | 4395 MW | |
| E.P. Demand (at gen end) : | 4700.0 | MW Hour : | 19:00 Max Demand | : | 5250 MW | |
| Maximum Generation : | 4209.0 | MW Hour : | 19:00 Shortage | : | 855 MW | |
| Total Gen. (MKWH) : | 82.33 | System L/ Factor : | 85.41% Load Shed | : | 750 MW | |
| | EXPC | RT/IMPORT THROUGH EAST-WEST | INTERCONNECTOR | | | |
| Export from East grid to West grid :- Maximu | m | 900 | MW at 19:00 | Energy | 18.944 MKWHR. | |
| Import from West grid to East grid :- Maximu | m | - | MW at - | Energy | - MKWHR. | |
| Wate | r Level of Kaptai La | ake at 6:00 A M on | 11-Apr-12 | | | |
| Actual : 75.22 Ft.(N | ISL), | Rule | curve : 86.00 Ft.(MSL) | | | |
| Gas Consumed : Total | 786.97 | MMCFD. | Oil Consumed (PDB) : | | | |
| | | | | HSD : | Liter | |
| | | | | FO : | Liter | |
| Cost of the Consumed Fuel (PDB+Pvt) : | Gas : | Tk62,842,695 | | | | |
| | Coal : | Tk5,019,821 | Oil : Tk14,799,404 | Total : Tk8 | 32,661,919 | |

Load Shedding & Other Information

| Area | Yesterday | | | Today | |
|-----------------|-----------|-------------|---------------------------|---------------------------|-----------------------|
| | | | Estimated Demand(s/s end) | Estimated Shedding (s/s e | Rates of Shedding |
| | MW | | from to/IW | MW | (On Estimated Demand) |
| Dhaka | 155 | 18:15-22:56 | 1765 | 238 | 13% |
| Chittagong Area | | 0 | 490 | 90 | 18% |
| Khulna Area | 101 | 18:15-22:17 | 504 | 92 | 18% |
| Rajshahi Area | 44 | 18:15-22:10 | 552 | 102 | 18% |
| Comilla Area | 53 | 18:15-22:15 | 344 | 63 | 18% |
| Mymensing Area | 32 | 18:15-20:54 | 309 | 57 | 18% |
| Sylhet Area | - | 0 | 238 | 34 | 14% |
| Barisal Area | 4 | 18:15-22:17 | 104 | 19 | 18% |
| Rangpur Area | 42 | 18:15-22:10 | 300 | 55 | 18% |
| Total | 431 | 19:00 | 4606 | 750 | |

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut-Down | |
|--------------------------------|--------------------------------|-----------------------------|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal 6(18/07/10) | 09) Khulna-110 MW(7/11/11) |
| 2) Ghorasal 2(26/04/10) | 2) Ashuganj-1(09/11/10) | 10) Khulna-60 MW(24/1/12) |
| 3) Kaptai #3 (1/12/10) | 3) Raozan-2 (26/03/11) | 11) Baghabari-71 MW(6/3/12) |
| | 4) WMPL #2(1/8/11) | 12) B.Pukuria #2(8/4/12) |
| | 5) Bhola RPP (18/7/11) | 13) Ashuganj ST(9/4/12) |
| | 6) Siddhirganj ST 210 MW (1/ | 8/11) |
| | 7) Sikalbaha ST 60 MW (20/03 | /12) |
| | 8) Shahjibazar #5 & 6(21/7/11) | |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | | Forced load shaded / Interrupted Areas | |
|--|---------------------------------------|---|--|
| a) There was generation shortage in the evening peak hour yesterday. | | So about 431 MW (19:00) of load shed was imposed over the | |
| b) Due to low gas pressure HPL 360 MW, Siddhirganj 210 MW and Tongi 105 MW were limited to 305 MW, 45 MW and 70 MW respectively. | | whole areas of the national grid . | |
| c) Hasnabad 132/33kV T2 transformer was under shut down from 08:20 to 09:20 due to red hot maintenance. | | Power interruption occurred (about 40 MW) under Hasnabad S/S areas from 08:20 to 09:20. | |
| d) Julda-Halishahar 132kV line was under shut down from 08:59 to 13:40 due to conductor armoring. e) Hasnabad 132/33kV T1,T2 & T3 transformer tripped at 13:12 showing O/C at T2, dir.O/C at T6 & reserve bus Y-phase insulator crash and was switched on at 16:56. f) Raozan #2 was synchronized at 15:22 and was shut at 18:05 due to various test. g) Mymensing-Jamalpur 132kV Ckt-2 tripped at 01:17(11/4/12) from Mymensing end showing dist.A Z1 relay and was switched on at 01:27(11/4/12). | | Power interruption occurred (about 89 MW) under Hasnabad S/S area from 13:12 to 16:56. | |
| Deputy / Asstt. Manager Network Operation Division | Manager Network Operation Division | Deputy General Manager Load Despatch Circle | |