

QF-LDC-08
Page -1

Reporting Date : 13-Mar-12
Hrs on 29-Aug-11

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

		Water Level of Kaptai Lake at 6:00 A M on		13-Mar-12	
Actual :	80.10	Ft.(MSL) ,	Rule curve :	91.08	Ft.(MSL)

Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk65,148,878			
	Coal :	Tk11,139,860	Oil :	Tk212,677,805	Total : Tk288,966,543

Area	Yesterday		Today		
	MW		Estimated Demand(s/s end) from to MW	Estimated Shedding (s/s end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	89	18:10-Till Now	1935	93	5%
Chittagong Area	64	18:10-02.00	562	52	9%
Khulna Area	62	18:10-01.58	543	51	9%
Rajshahi Area	44	18:10-01.56	598	56	9%
Comilla Area	54	18:10-01.57	387	35	9%
Mymensing Area	37	18:10-01.54	317	29	9%
Sylhet Area	30	18:10-22.40	268	11	4%
Barisal Area	10	18:10-01.58	119	11	9%
Rangpur Area	30	18:10-01.56	329	31	9%
Total	420	20:00	5058	369	

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6 (18/07/10) 09) Ashuganj-3 (10/11/11)
2) Ghorasal 2 (26/04/10)	2) Ashuganj-1 (09/11/10) 10) Khulna-110 MW (7/11/11)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11) 11) Raozan-1 (24/1/11)
	4) WMLP #2 (1/8/11) 12) Khulna-60 MW (24/1/12)
	5) Bhola RPP (18/7/11) 13) Baghabari-71 MW (6/3/12)
	6) Siddhirganj ST 210 MW (1/8/11) 14) Ashuganj ST (12/3/12)
	7) Sikalbaha GT 150 MW (14/11/11)
	8) Shahjibazar #5 & 6 (21/7/11)

Description	Forced load shaded / Interrupted Areas
<p>a) There was generation shortage in the evening peak hour yesterday.</p> <p>b) Due to low gas pressure HPL 360 MW, Siddhirganj 210 MW , Megnaghat 450 MW and Tongi 105 MW were limited to 178 MW, 44 MW, 405 MW and 50 MW respectively.</p> <p>c) Jamalpur 132/33 kV T1 & T2 transformers tripped at 09:16 showing E/F & O/C relays and were switched on at 09:24 & 09:26 respectively.</p> <p>d) After maintenance Sikalbaha-60 MW was synchronized at 10:08.</p> <p>e) Haripur-360 MW tripped at 11:39 due to gas compressor problem and was sync.at 19:38.</p> <p>f) Ashuganj GT2 tripped at 11:41 due to gas pressure failure and was sync.at 19:29 and GT1 & ST tripped at 20:07 due to gas pressure low.</p> <p>g) Madanganj-Sitalakhya 132 kV Ckt was shut down at 20:27 due to red hot maintenance and was switched on at 21:51.</p>	<p>So about 420 MW (20:00) of load shed was imposed over the whole areas of the national grid .</p> <p>Due to generation shortage, about 509 MW (09:00) of load shed has been running since morning (13/03/12) over the whole area (except Sylhet) of the national grid.</p>
Deputy / Asstt. Manager Network Operation Division	Deputy General Manager Load Despatch Circle
Manager Network Operation Division	