POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

					HLID.		
			LOAD DESPATCH	CENTER			QF-LDC-08
		L	AILY REPORT	Repor	ting Date :	15-Feb-12	Page -1
Till now the maximum generation is : -		5243.5 NWW at	22:00		29-Aug-11	101.05.12	
The Summary of Yesterday's (14-Feb-12) Generation & Demand		Today's Actual M	in Gen. & Pro	bable Gen. &	Demand
Day Peak Generation :	4447.0	MW Hour :	11:00	Min. Gen. at	4:00	3077	MW
Evening Peak Generation :	5103.0	MW Hour :	20:00	Max Generation	:	5086	MW
E.P. Demand (at gen end) :	5300.0	MW Hour :	20:00	Max Demand	:	5350	MW
Maximum Generation :	5103.0	MW Hour :	20:00	Shortage	:	264	MW
Total Gen. (MKWH) :	97.51	System L/ Factor :	85.41%	Load Shed	:	244	MW
	EXPORT	/ IMPORT THROUGH EAST-W	EST INTERCONNECTOR				
Export from East grid to West grid :- Maximum		750	MW at	7:00	Energy	12.357	MKWHR.
Import from West grid to East grid :- Maximum		-	MW at	-	Energy	-	MKWHR.
Water Lev	el of Kaptai Lake	at 6:00 A M on	15-Feb-12				
Actual : 87.80 Ft.(MSL) ,	-		Rule curve : 95.04	Ft.(MSL)			
Gas Consumed : Total	743.36	MMCFD.	Oil Consume	d (PDB):			
					HSD :		Liter
				I	FO :		Liter
Cost of the Consumed Fuel (PDB+Pvt) : Gas	:	Tk59,360,262					
	Coal :	Tk11,055,251	Oil :	Tk259,415,906	Total : T	k329,831,419	

Load Shedding & Other Information

Area	Yesterday		Today				
MV			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Estimated Shedding (s/s er Rates of Shedding		
	MW		from to/IW	MW	(On Estimated Demand)		
Dhaka	61	(18:30-20:45)	1885	51	3%		
Chittagong Area	26	(18:30-20:45)	513	35	7%		
Khulna Area	18	(18:30-20:45)	548	37	7%		
Rajshahi Area	18	(18:30-20:45)	570	40	7%		
Comilla Area	15	(18:30-20:45)	430	30	7%		
Mymensing Area	12	(18:30-20:45)	310	22	7%		
Sylhet Area	14	(18:30-20:45)	247	-	-		
Barisal Area	5	(18:30-20:45)	105	7	7%		
Rangpur Area	12	(18:30-20:45)	309	22	7%		
Total	181	20:00	4917	244			

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 09) Ashuganj-3(10/11/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Khulna-110 MW(7/11/11)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11) 11) Sikalbaha 60 MW(16/11/11)
	4) WMPL #2(1/8/11) 12) Raozan-1 (24/11/11)
	5) Bhola RPP (18/7/11) 13) Khulna-60 MW(24/1/12)
	6) Siddhirganj ST 210 MW (1/8/11) 14) Baghabari-71 MW(26/1/12)
	7) Sikalbaha GT 150MW (14/11/11) 15) Ashuganj ST(14/2/12)
	8) Shahjibazar #5 & 6(21/7/11)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas		
) There was generation shortage in the evenin	So about 181 MW (20:00) of load shed was imposed over the			
) Due to low gas pressure HPL 360 MW, Siddl	whole areas of the national grid .			
Tongi 105 MW were limited to 230 MW, 44 M	N, 420 MW and 50 MW respectively.			
) Aminbazar-Kallyanpur 132kV Ckt-1 & 2 were	shut down at 08:09 due to replacing tower no-10.			
l) Feni-Chowmuhoni 132kV Ckt-2 was under sł	nut down from 08:40 to 15:36 due to annual maint.			
) Kabirpur-Joydevpur 132kV line was under sh	ut down from 08:29 to 16:27 due to annual maint.			
) Gallamari 132/33 kV T2 transformer was und	er shut down from 08:45 to 14:41 due to A/M.			
Aminbazar 230/132 kV Tr-3 transformer was leakage checking.	under shut down from 10:10 to 12:30 due to oil			
) After maintenance HPL 360MW ST unit was	synchronized at 10:46.			
 Ashuganj #4 was under shut down from 00:5 maintenance. It again tripped at 04:03(15/2/12 at 06:48(15/2/12). 				
eputy / Asstt. Manager	Manager	Deputy General Manager		
letwork Operation Division	Network Operation Division	Load Despatch Circle		