QF-LDC-08 Page -1

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

MW

at 8:00

Reporting Date: 11-Feb-12

Till now the maximum generation is : 5243.5 WWW at Hrs 29-Aug-11 The Summary of Yesterday's (10-Feb-12) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3982.0 MW Hour : 9:00 Min. Gen. at 3:00 2940 MW Evening Peak Generation 5064.5 MW Hour 19:00 Max Generation 5084 MW E.P. Demand (at gen end) 5064.5 MW Max Demand 5250 MW Maximum Generation 5064.5 MW Hour 19:00 Shortage 166 MW Total Gen. (MKWH) 90.20 System I / Facto 85.41% Load Shed 149 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

730

Import from West grid to East grid :- Maximum MW Water Level of Kaptai Lake at 6:00 A M on 11-Feb-12

88.67 Ft.(MSL) 95.60 Ft.(MSL) Rule curve

708.89 MMCFD Gas Consumed : Oil Consumed (PDB):

HSD Liter

15.608

MKWHR.

MKWHR.

FO Liter

Energy

Energy

Cost of the Consumed Fuel (PDB+Pvt) : Tk56 607 695

Export from East grid to West grid :- Maximum

Actual

Tk11,506,489 : Tk204,431,563 Total : Tk272,545,747

Load Shedding & Other Information

Area	Yesterday	Today			
ľ			Estimated Demand(s/s end)	Estimated Shedding (s/s en	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka		0	1830	38	2%
Chittagong Area	-	0	504	22	4%
Khulna Area	-	0	520	21	4%
Rajshahi Area	-	0	542	23	4%
Comilla Area	-	0	408	18	4%
Mymensing Area	-	0	294	12	4%
Sylhet Area	-	0	222	-	-
Barisal Area	-	0	98	2	2%
Rangpur Area	-	0	293	13	4%
Total	0		4711	149	

Information of the Generating machines under shut down.

Planne	ed Shut- Down	Forced Shut- Down	
1) Haripu	our SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	09) Ashuganj-3(10/11/11)
2) Ghoras	asal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Khulna-110 MW(7/11/11)
3) Kaptai	ai #3 (1/12/10)	3) Raozan-2 (26/03/11)	11) Sikalbaha 60 MW(16/11/11)
4) Haripu	ur-360 MW(7/2/12)	4) WMPL #2(1/8/11)	12) Raozan-1 (24/11/11)
		5) Bhola RPP (18/7/11)	13) Khulna-60 MW(24/1/12)
		6) Siddhirganj ST 210 MW (1/8/11)	14) Baghabari-71 MW(26/1/12)
		7) Sikalbaha GT 150MW (14/11/11)	
		8) Shahiihazar #5 & 6(21/7/11)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

a) Hasnabad 132kV bus 1 $\&\,2$ was under shut down from 08:05 to 12:58 due to project work.

Description

- b) Kulshi-Abul Khair 132kV line was under shut down from 08:25 to 14:55 due to annual maint.
- c) Mogbazar-Rampura 132kV Ckt-2 was under shut down from 09:15 to 15:02 due to A/M.
- d) Madanganj 132/33 kV T1 transformer was under shut down from 10:21 to 14:30 due to A/M.
- e) Siddhirganj 132/33 kV T1 & T2 transformers tripped at 10:01 showing inst. E/F relay and were switched on at 10:16, 13:51 respectively.
- f) Haripur S/S- AES Haripur 230 kV line-2 was switched on at 17:35. At 17:43 L/A of AES Haripur end burst but line did not trip, the line was opened manually at 18:25 and was switched on
- g) Haripur-Rampura 230kV Ckt-1 tripped at 17:45 from both end showing Aided trip, Z1,DEF relay at Haripur end & Aided trip, BIR, Z3 relay at Rampura end and was switched on at 18:22.
- h) Haripur-Megnaghat 230kV Ckt-1 tripped at 17:45 from Megnaghat end showing dir. O/C relay and was switched on at 18:06.
- i) Mymensingh 132/33 kV T3 transformer tripped at 01:03(11/2/12) showing lock out relay and was switched on at 09:06(11/2/12).
- j) Haripur 230/132kV Tr-2 transformer was shut down at 05:55(11/2/12) due to maintenance work. At the same time Tr- transformer tripped showing Bochhlz relay.

Power interruption occurred (about 57 MW) under Hasnabad S/S areas from 08:05 to 12:58.

Forced load shaded / Interrupted Areas

Power interruption occurred (about 56 MW) under Siddhirganj S/S areas from 10:01 to 10:16

Power interruption occurred (about 23 MW) under Mymensingh S/S areas from 01:03 to 02:15(11/2/12).

Deputy / Asstt. Manager **Network Operation Division**

Network Operation Division

Deputy General Manager **Load Despatch Circle**