## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Liter

Reporting Date : 12-Jan-12 Till now the maximum generation is : 5243.5 NWW at 22:00 Hrs 29-Aug-11 The Summary of Yesterday's ( 11-Jan-12 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 9:00 Day Peak Generation 3936.0 MW Hour : Min. Gen. at 4:00 2555 MW Evening Peak Generation 4983.0 MW 20:00 Max Generation 4885 MW Hour E.P. Demand (at gen end) : 4983.0 MW 20:00 Max Demand 4950 MW Maximum Generation 4983.0 MW Hour 20:00 Shortage 65 MW Total Gen. (MKWH) 87.42 System I / Factor 85.41% Load Shed 59 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 570 at 8:00 Energy 9.533 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 12-Jan-12 94.65 Ft.(MSL) Rule curve : 100.91 Ft.( MSL ) Actual Gas Consumed : 681.13 MMCFD. Oil Consumed (PDB): HSD : Liter

Tk54 390 948

Tk10,688,625

: Tk149,731,221 Total : Tk214,810,794

FO :

## **Load Shedding & Other Information**

Area	Yesterday		Today		
""			Estimated Demand(s/s end)	Estimated Shedding (s/s enc Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0	1765	-	-
Chittagong Area	-	0	480	15	3%
Khulna Area	-	0	540	16	3%
Rajshahi Area	-	0	487	16	3%
Comilla Area	-	0	358	12	3%
Mymensing Area	-	0	257	-	-
Sylhet Area	-	0	255	-	-
Barisal Area	-	0	101	-	-
Rangpur Area	-	0	263	-	-
Total	0		4506	59	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Sylhet-20MW(16/11/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Ashuganj-3(10/11/11)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11) 11) Khulna-110 MW(7/11/11)
	4 ) WMPL #2(1/8/11) 12) Sikalbaha 60 MW(16/11/11)
	5) Bhola RPP (18/7/11) 13) Khulna-60 MW(28/11/11)
	6) Siddhirganj ST 210 MW (1/8/11) 14) Raozan-1 (24/11/11)
	7) Sikalbaha GT 150MW (14/11/11) 15) Ashuganj-2(9/1/12)
	8) Shahjibazar #5 & 6(21/7/11)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.				
Description	Forced load shaded / Interrupted Areas			
a) Ghorasal #4 was shut down at 23:35 due to condenser tube leakage.				
b) Baghabari-100 MW tripped at 02:44(12/1/12) due to high exhaust thermocouple spread trip				
and was synchronized at 03:10(12/1/12). Again tripped at 03:33(12/1/12) due to the same	•			
reason and was synchronized at 08:34(12/1/12).				
c) Due to annual maintenance the following 132kV lines was under shut down :				
Purbasadipur-Thakurgaon Ckt-1 from 09:55 to 16:45, Dohazari-Sikalbaha Ckt-2 from 08:32 to 16:15, Mymensing-Kishorganj Ckt-1 from 08:54 to 17:07, Kabirpur-Tongi Ckt-2 from 09:55 to 16:47 and 230 kV Megnaghat-Hasnabad Ckt-2 from 09:30 to 16:58, Comilla-Hathazari Ckt-1 from 09:03 to 14:25, Rampura-Ghorasal Ckt-2 from 08:28 to 17:48 & Ashuganj-Serajganj Ckt-08:28 to 16:34.				
d) Kallyanpur-Kamrangirchar 132 kV Ckt tripped at 10:40 showing distance B, C & Zone-1 and was switched on at 10:58.				
e) Goalpara-Bagerhat 132 kV Ckt tripped at 17:48 at Bagerhat end showing O/C relay and was switched on at 18:05.				
f) Bhandaria-Bagerhat 132 kV Ckt tripped at 19:03 at Bagerhat end showing O/C relay and was switched on at 19:14.				
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g) Bogra 230/132 kV TR1 transformer was shut down at 09:50 due to annual maintenance

and was switched on at 14:34.

Deputy / Asstt. Manager Network Operation Division

Cost of the Consumed Fuel (PDB+Pvt) :

Manager Network Operation Division Deputy General Manager Load Despatch Circle