POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

QF-LDC-08

			DAILY	REPORT				Page -1
					Rep	orting Date :	5-Jan-12	
Till now the maximum generation is : -		5243.5 NWW at		22:00	Hrs on	29-Aug-11		
The Summary of Yesterday's (4-Jan-12) Generation & Demand			Today's Actual	Min Gen. & Pro	bable Gen. &	Demand
Day Peak Generation :	3690.0	MW Hour :		10:00	Min. Gen. at	5:00	2569	MW
Evening Peak Generation :	4907.0	MW Hour :		19:30	Max Generatio	n :	5093	MW
E.P. Demand (at gen end) :	4907.0	MW Hour :		19:30	Max Demand	:	5000	MW
Maximum Generation :	4907.0	MW Hour :		19:30	Shortage	:	-93	MW
Total Gen. (MKWH) :	84.91	System L/ Factor :		85.41%	Load Shed	:	0	MW
	EXP	ORT / IMPORT THROUGH EAST	WEST INTI	ERCONNECTOR	•			
Export from East grid to West grid :- Maximum		640		MW a	t 8:00	Energy	9.977	MKWHR.
Import from West grid to East grid :- Maximum		-		MW a	t -	Energy		MKWHR.
Water Le	vel of Kaptai L	ake at 6:00 A M on		5-Jan-12				
Actual : 95.97 Ft.(MSL)	,		Rule cur	rve : 102.24	Ft.(MSL)			
Gas Consumed : Total	640.95	MMCFD.		Oil Consur	ned (PDB):			
	010.00	initial D.				HSD :		Liter
						FO :		Liter
								LIGI
Cost of the Consumed Fuel (PDB+Pvt) : Gas	s :	Tk51,182,4	15					
	Coal :	Tk5,414,83	1	Oil	: Tk147,098,605	Total : 1	Fk203,695,85	1

Load Shedding & Other Information

Area	Yesterday			Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Estimated Shedding (s/s en Rates of Shedding		
	MW		from to/IW	MW	(On Estimated Demand)		
Dhaka	-	0	1865	-	-		
Chittagong Area	-	0	484	-	-		
Khulna Area	-	0	545	-	-		
Rajshahi Area	-	0	491	-	-		
Comilla Area	-	0	361	-	-		
Mymensing Area	-	0	268	-	-		
Sylhet Area	-	0	279	-	-		
Barisal Area	-	0	87	-	-		
Rangpur Area	-	0	274	-	-		
Total	0		4654	0			

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10) 9) Sylhet-20MW(16/11/11)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10) 10) Ashuganj-3(10/11/11)
3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11) 11) Khulna-110 MW(7/11/11)
4) Tongi GT (10/12/11)	4) WMPL #2(1/8/11) 12) Sikalbaha 60 MW(16/11/11)
	5) Bhola RPP (18/7/11) 13) Khulna-60 MW(28/11/11)
	6) Siddhirganj ST 210 MW (1/8/11) 14) Raozan-1 (24/11/11)
	7) Sikalbaha GT 150MW (14/11/11) 15) Ghorasal #3(1/2/12)
	8) Shahjibazar #5 & 6(21/7/11)

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Dear	iption

- a) Aminbazar-Kallyanpur 132kV Ckt-2 was under shut down from 08:48 to 19:44 due to A/M.
- b) Ishurdi-Baghabari 230kV Ckt-1 was under shut down from 08:57 to 16:26 due to annual maint.
- c) Saidpur-Purbasadipur 132kV Ckt-1 was under shut down from 09:45 to 17:02 due to annual maint.
- d) Mymensing 132/33 kV Tr-2 transformer was shut down from 10:06 to 13:55 due to A/M. e) Hathazari-Madunaghat 132kV Ckt-2 was under shut down from 09:20 to 14:35 due to
- bay excitation at Madunaghat end.
- b) Tongi S/S-Tongi P/S 132kV Ckt was under shut down from 10:32 to 21:01 due to annual maint.
 g) Baghabari-100 MW tripped at 06:57(5/1/12) due to gas module valve leakage.
 h) After maintenance Barapukuria #2 was synchronized at 20:24.
 i) Madanganj-102 MW tripped at 17:42 showing differential relay and was synchronized at

- 18:11 and again tripped at 18:17 and was synchronized at 18:38. j) Maniknagar-Matuail 132 kV Ckt was shut down at 07:44(5/1/12) due to project work.

Deputy / Asstt. Manager Network Operation Division Manager Network Operation Division Deputy General Manager Load Despatch Circle

Forced load shaded / Interrupted Areas