## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date: 3-Jan-12 Till now the maximum generation is : 5243.5 WWW at 22:00 Hrs 29-Aug-11 The Summary of Yesterday's ( 2-Jan-12 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3663.0 MW Hour : 12:00 Min. Gen. at 3:00 2567 MW Evening Peak Generation 4855.0 MW 4823 MW Hour 19:00 Max Generation E.P. Demand (at gen end) 4930.0 MW Max Demand 5000 MW Maximum Generation 4855.0 MW Hour 19:00 Shortage 177 MW Total Gen. (MKWH) 85.11 System I / Factor 85.41% Load Shed 163 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 590 MW at 8:00 Energy 10.313 MKWHR. Import from West grid to East grid :- Maximum MKWHR. MW Energy Water Level of Kaptai Lake at 6:00 A M on 3-Jan-12

Actual: 96.27 Ft.(MSL), Rule curve: 102.62 Ft.(MSL)

MMCFD.

HSD : L

FO : Liter

Cost of the Consumed Fuel (PDB+Pvt) : Gas : Tk51,153,667

640.59

Gas Consumed :

Oil Consumed (PDB):

## **Load Shedding & Other Information**

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s er	Estimated Shedding (s/s en Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0	1820	38	2%
Chittagong Area	-	0	484	23	5%
Khulna Area	-	0	544	25	5%
Rajshahi Area	25	0	494	26	5%
Comilla Area	18	0	362	18	5%
Mymensing Area	15	0	268	13	5%
Sylhet Area	-	0	266	-	-
Barisal Area	-	0	88	6	7%
Rangpur Area	10	0	275	14	5%
Total	68	19:00	4601	163	

Information of the Generating machines under shut down.

	Planned Shut- Down	Forced Shut- Down	
1	l) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Sylhet-20MW(16/11/11)
2	2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Ashuganj-3(10/11/11)
3	3) Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11)	11) Khulna-110 MW(7/11/11)
4	4) Tongi GT (10/12/11)	4 ) WMPL #2(1/8/11)	12) Sikalbaha 60 MW(16/11/11)
		5) Bhola RPP (18/7/11)	13) Khulna-60 MW(28/11/11)
		6) Siddhirganj ST 210 MW (1/8/11)	14) Raozan-1 (24/11/11)
		7) Sikalbaha GT 150MW (14/11/11)	15) Barapukuria-2(30/12/11)
		8) Shahjibazar #5 & 6(21/7/11)	16) Ghorasal #3(1/2/12)

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas

- a) Feni-Hathazari 132kV Ckt-2 was under shut down from 08:40 to 17:04 due to annual maint.
- b) Kallyanpur-Aminbazar 132kV Ckt-2 was under shut down from 08:45 to 16:03 due to A/M.
- c) Bogra-Barapukuria 230kV Ckt-2 was under shut down from 09:35 to 17:15 due to annual maint. d) Madanaghat-Khulsi 132kV Ckt-2 was under shut down from 09:48 to 15:03 due to annual maint.
- e) Baghabari-100 MW & 71 MW tripped at 10:38 due to booster problem and were synchronized at 11:48 & 11:28 respectively and again 71 MW was forced shut down at 00:18(3/1/12)
- due to differential pressure high.

  f) Haripur SBU #1 tripped at 02:15(3/1/12) due to differential pressure high and #2 was forced shut down at 02:22(3/1/12) due to the same reason.
- g) Hasnabad 132/33 kV T2 transformer was shut down from 09:20 to 16:47 due to A/M.

Deputy / Asstt. Manager

Network Operation Division

Manager

Network Operation Division

Deputy General Manager

Load Despatch Circle