POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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| | | D 7 (1 E 1 | | _ | | | |
|--------------------|--|---|---|---|--|---|--|
| | | | | | | 21-Dec-11 | |
| | 5243.5 NWW at | | 22:00 | Hrs on | 29-Aug-11 | | |
| 20-Dec-11 |) Generation & Demand | | | Today's Actual | Min Gen. & Prob | able Gen. & De | emand |
| 3652.0 | MW Hour : | | 12:00 | Min. Gen. at | 4:00 | 2425 | MW |
| 4893.0 | MW Hour : | | 19:00 | Max Generation | n : | 5020 | MW |
| 4893.0 | MW Hour : | | 19:00 | Max Demand | : | 4950 | MW |
| 4893.0 | MW Hour : | | 19:00 | Shortage | : | -70 | MW |
| 79.94 | System L/ Factor : | | 85.41% | Load Shed | : | 0 | MW |
| EXPORT | / IMPORT THROUGH EAST | -WEST INTE | RCONNECTOR | | | | |
| | 680 | | MW at | 8:00 | Energy | 11.521 | MKWHR. |
| | - | | MW at | - | Energy | - | MKWHR. |
| vel of Kaptai Lake | at 6:00 A M on | | 21-Dec-11 | | | | |
| , | | Rule curv | re: 104.10 | Ft.(MSL) | | | |
| | | | | | | | |
| 639.44 | MMCFD. | | Oil Consume | ed (PDB): | | | |
| | | | | | HSD : | | Liter |
| | | | | | FO : | | Liter |
| | | | | | | | |
| : | Tk51,061,8 | 335 | | | | | |
| Coal : | Tk11,168,0 | 061 | Oil | Tk129.939.274 | Total :] | k192.169.17 | I |
| | 4893.0 4893.0 4893.0 79.94 EXPORT vel of Kaptai Lake , 639.44 | 3652.0 MW Hour : 4893.0 MW Hour : 4893.0 MW Hour : 4893.0 MW Hour : 79.94 System L/ Factor : EXPORT / IMPORT THROUGH EAST 680 - vel of Kaptai Lake at 6:00 A M on - - 639.44 MMCFD. | 20-Dec-11) Generation & Demand 3652.0 MW Hour : 4893.0 MW Hour : 4893.0 MW Hour : 4893.0 MW Hour : 4893.0 MW Hour : 79.94 System L/ Factor : EXPORT / IMPORT THROUGH EAST-WEST INTE 680 - vel of Kaptai Lake at 6:00 A M on , Rule curv 639.44 MMCFD. Tk51,061,835 | 5243.5 WW at 22:0 20-Dec-11) Generation & Demand 3652.0 MW Hour : 12:00 4893.0 MW Hour : 19:00 4893.0 MW Hour : 19:00 79.94 System L/ Factor 85.41% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 680 MW at . MW at . . . MW < | R 5243.5 NMWat 22:00 Hrs on 20-Dec-11) Generation & Demand Today's Actual 3652.0 MW Hour : 12:00 Min. Gen. at 4893.0 MW Hour : 19:00 Max Generation 4893.0 MW Hour : 19:00 Max Demand 79.94 System L/ Factor 85.41% Load Shed FXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 680 MW at - 680 MW at vel of Kaptai Lake at 6:00 A M on 21-Dec-11 Ft.(MSL) 639.44 MMCFD. Oil Consumed (PDB) : : Tk51,061,835 | Reporting Date : Reporting Date : 20-Dec-11) Generation & Demand Today's Actual Min Gen. & Proba 3652.0 MW Hour : 12:00 Min. Gen. at 4:00 4893.0 MW Hour : 19:00 Max Generation : 4:00 4893.0 MW Hour : 19:00 Max Generation : 4:00 79.94 System L/ Factor : 85.41% Load Shed :: : EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 680 MW at 8:00 Energy vel of Kaptai Lake at 6:00 A M on 21-Dec-11 . 639.44 MMCFD. Oil Consumed (PDB) : . FO : . HSD :: . FO : Tk51,061,835 . . | 5243.5 NWWat 22:00 Hrs on 29-Aug-11 20-Dec-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 3652.0 MW Hour : 12:00 Min. Gen. at 4:00 2425 4893.0 MW Hour : 19:00 Max Generation : 5020 4893.0 MW Hour : 19:00 Max Demand : 4950 4893.0 MW Hour : 19:00 Max Demand : 4950 4893.0 MW Hour : 19:00 Shortage : -70 79.94 System L/ Factor : 85.41% Load Shed : 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 680 MW at - Energy - vel of Kaptai Lake at 6:00 A M on 21-Dec-11 . . Energy - 639.44 MMCFD. Oil Consumed (PDB) : . . FO : . TK51,061,835 |

Load Shedding & Other Information

| Yesterday | | Today | | |
|-----------|---|--|--|--|
| | | Estimated Demand(s/s end) | Estimated Shedding (s/s end |) Rates of Shedding |
| MW | | from to/IVV | MW | (On Estimated Demand) |
| - | 0 | 1844 | - | • |
| - | 0 | 479 | - | - |
| - | 0 | 539 | - | - |
| - | 0 | 486 | - | - |
| - | 0 | 357 | - | - |
| - | 0 | 264 | - | - |
| - | 0 | 275 | - | - |
| - | 0 | 86 | - | - |
| - | 0 | 271 | - | - |
| | | 1004 | | |
| | | - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 | from tot/W - 0 1844 - 0 479 - 0 539 - 0 357 - 0 264 - 0 275 - 0 86 - 0 271 | from toww MW - 0 1844 - - 0 479 - - 0 539 - - 0 486 - - 0 357 - - 0 264 - - 0 275 - - 0 86 - - 0 271 - |

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut- Down |
|--------------------------------|--|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal 6(18/07/10) 9) Sylhet-20MW(16/11/11) |
| 2) Ghorasal 2(26/04/10) | 2) Ashuganj-1(09/11/10) 10) Ashuganj-3(10/11/11) |
| 3) Kaptai #3 (1/12/10) | 3) Raozan-2 (26/03/11) 11) Khulna-110 MW(7/11/11) |
| 4) Tongi GT (10/12/11) | 4) WMPL #2(1/8/11) 12) Sikalbaha 60 MW(16/11/11) |
| | 5) Bhola RPP (18/7/11) 13) Khulna-60 MW(28/11/11) |
| | 6) Siddhirganj ST 210 MW (1/8/11) 14) Raozan-1 (24/11/11) |
| | 7) Sikalbaha GT 150MW (14/11/11) 15) Haripur SBU #2 (17/12/11) |
| | 8) Shahjibazar #5 & 6(21/7/11) |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | | Forced load shaded / Interrupted Areas | | |
|---|--|--|--|--|
| a) Due to annual maintenance the following 13 | 2kV lines were under shut down : | | | |
| Comilla-Feni Ckt-2 from 08:45 to 16:53, Bhe | amara-Ishurdi Ckt-1 from 09:13 to 15:45, | | | |
| Aminbazar-Hasnabad Ckt-2 from 09:22 to 17 | 02, Madunahat-Sikalbaha Ckt-1 from | | | |
| 09:16 to 15:45, Saidpur-Barapukuria Ckt-2 fr | om 10:10 to 14:15. | | | |
| b) Noapara 132/33 kV T2 transformer was und | er shut down from 10:23 to 14:08 due to A/M. | | | |
| c) Ishurdi 132/33 kV T2 transformer was under changing post insulator of isolator. d) Rampura 132 kV Bus-2 was under shut dow e) Sylhet 132 kV Bus-1 & 2 were under shut d | shut down from 11:47 to 15:55 due to n from 09:36 to 15:08 due to annual maintenance. | | | |
| Deputy / Asstt. Manager Network Operation Division | Manager Network Operation Division | Deputy General Manager Load Despatch Circle | | |