POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

| | | | AD DESPATCH | CENTER | | | | QF-LDC-08 Page -1 |
|---|-------------------------|-----------------------------|----------------|----------------|---------------------------|---------------|--------|----------------------|
| Till now the maximum generation is : - | | 5243.5 WWW at | 22:00 | | rting Date : 29-Aug-11 | 19-Dec-11 | | |
| The Summary of Yesterday's (| 18-Dec-11 |) Generation & Demand | | Today's Actual | <u> </u> | obable Gen. 8 | Demand | |
| Day Peak Generation : | 3584.0 | MW Hour : | 11:00 | Min. Gen. at | 4:00 | 2363 | MW | |
| Evening Peak Generation : | 4941.0 | MW Hour : | 18:30 | Max Generation | ı : | 5020 | MW | |
| E.P. Demand (at gen end) : | 4941.0 | MW Hour : | 18:30 | Max Demand | : | 4950 | MW | |
| Maximum Generation : | 4941.0 | MW Hour : | 18:30 | Shortage | : | -70 | MW | |
| Total Gen. (MKWH) : | 81.95 | System L/ Factor : | 85.41% | Load Shed | : | 0 | MW | |
| | EXPO | RT/IMPORT THROUGH EAST-WEST | INTERCONNECTOR | | | | | |
| Export from East grid to West grid :- Maxir | num | 610 | MW at | 8:00 | Energy | 10.722 | MKWHR. | |
| Import from West grid to East grid :- Maxir | num | - | MW at | - | Energy | - | MKWHR. | |
| W | ater Level of Kaptai La | ke at 6:00 A M on | 19-Dec-11 | | | | | |
| Actual : 98.49 F | t.(MSL), | Rule | curve : 104.30 | Ft.(MSL) | | | | |
| Gas Consumed : Total | 643.28 | MMCFD. | Oil Consume | ed (PDB): | | | | |
| | | | | | HSD : | | Liter | |
| | | | | | FO : | | Liter | |
| Cost of the Consumed Fuel (PDB+Pvt) : | Gas : | Tk51,368,475 | | | | | | |
| | Coal : | Tk11,139,863 | Oil : | Tk94,050,158 | Total : 1 | rk156,558,49 | 6 | |

Load Shedding & Other Information

| Area | Yesterday | | Today | | |
|-----------------|-----------|---|---------------------------|----------------------------|-----------------------|
| ľ | | | Estimated Demand(s/s end) | Estimated Shedding (s/s er | Rates of Shedding |
| | MW | | from to/IVV | MW | (On Estimated Demand) |
| Dhaka | - | 0 | 1852 | - | - |
| Chittagong Area | - | 0 | 481 | - | - |
| Khulna Area | - | 0 | 541 | - | - |
| Rajshahi Area | - | 0 | 487 | - | - |
| Comilla Area | - | 0 | 358 | - | - |
| Mymensing Area | - | 0 | 265 | - | - |
| Sylhet Area | - | 0 | 276 | - | - |
| Barisal Area | - | 0 | 86 | - | - |
| Rangpur Area | - | 0 | 272 | - | - |
| | | | | | |
| Total | 0 | | 4618 | 0 | |

Information of the Generating machines under shut down.

| Planned Shut- Dowr | Planned Shut- Down | | Forced Shut- Down | | |
|-------------------------|--------------------|------------------------------|---|--|--|
| 1) Haripur SBU GT-3 (18 | 06/09) | 1) Ghorasal 6(18/07/10) | 9) Sylhet-20MW(16/11/11) | | |
| 2) Ghorasal 2(26/04/10) | | 2) Ashuganj-1(09/11/10) | 10) Ashuganj-3(10/11/11) | | |
| 3) Kaptai #3 (1/12/10) | | 3) Raozan-2 (26/03/11) | 11) Khulna-110 MW(7/11/11) | | |
| 4) Tongi GT (10/12/11) | | 4) WMPL #2(1/8/11) | 12) Sikalbaha 60 MW(16/11/11) | | |
| | | 5) Bhola RPP (18/7/11) | 13) Khulna-60 MW(28/11/11) | | |
| | | 6) Siddhirganj ST 210 MW (| 6) Siddhirganj ST 210 MW (1/8/11) 14) Raozan-1 (24/11/11) | | |
| | | 7) Sikalbaha GT 150MW (14 | 7) Sikalbaha GT 150MW (14/11/11)15) Haripur SBU #2 (17/12/11) | | |
| | | 8) Shahjibazar #5 & 6(21/7/1 | 8) Shahjibazar #5 & 6(21/7/11) | | |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | | Forced load shaded / Interrupted Areas |
|---|--|--|
| a) Due to annual maintenance the following 132 | kV lines were under shut down : | |
| Ashuganj-Kishoreganj Ckt-2 from 08445 to 16 | :42, Feni-Comilla(N) Ckt-2 from 09:10 to 15:28, | |
| Madanhat-Sikalbaha Ckt-1 from 09:32 to 15:0 | 1, Mymensing-Netrokona Ckt-2 from 10:04 to 15:41, | |
| Julda-Halishahar Ckt from 08:50 to 14:30, Sei | rajganj-Shahjadpur Ckt from 09:42 to 16:10, | |
| Kabirpur-Tongi Ckt-2 from 09:20 to 15:20, Sai | dpur-Barapukuria CKt-1 from 09:50 to 16:35, | |
| b) Sylhet 132kV bus section 1 & 2 was under sh | and 230kV Rampura-Haripur Ckt-2 from 08:54 to 14:16. nut down from 10:21 to 16:06 due to annual maint. 5 due to gas booster trip and were synchronized | |
| d) Hasnabad 132/33 kV T2 & T6 transformer trij switched on at 17:55, 17:50 respectively. e) Ashuganj #2 tripped at 03:55 (19/12/11) show | | Power interruption occurred (about 64 MW) under Hasnabad S/S areas from 17:45 to 17:50. |
| e) Ashuganji #2 mppeu di 03.33 (19/12/11) Shor | ang ust. protection relay. | |
| Deputy / Asstt. Manager | Manager | Deputy General Manager |
| Network Operation Division | Network Operation Division | Load Despatch Circle |