## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

			DAD DESPATCH	CENTER				QF-LDC-08 Page -1
			-		ting Date :	10-Dec-11		
Till now the maximum generation is : -		5243.5 WWW at	22:00	Hrs on 2	29-Aug-11			
The Summary of Yesterday's (	9-Dec-11	) Generation & Demand		Today's Actual M	lin Gen. & P	robable Gen. 8	Demand	
Day Peak Generation :	3191.0	MW Hour :	9:00	Min. Gen. at	5:00	2399	MW	
Evening Peak Generation :	4732.5	MW Hour :	18:30	Max Generation	:	4908	MW	
E.P. Demand (at gen end) :	4732.5	MW Hour :	18:30	Max Demand	:	4900	MW	
Maximum Generation :	4732.5	MW Hour :	18:30	Shortage	:	-8	MW	
Total Gen. (MKWH) :	79.69	System L/ Factor :	85.41%	Load Shed	:	0	MW	
	EXPO	RT / IMPORT THROUGH EAST-WEST	INTERCONNECTOR	•				
Export from East grid to West grid :- Max	ximum	660	MW at	8:00	Energy	12.774	MKWHR.	
Import from West grid to East grid :- Max	kimum	-	MW at	-	Energy	-	MKWHR.	
	Water Level of Kaptai La	ke at 6:00 A M on	10-Dec-11					
Actual : 99.75	Ft.(MSL),	Rul	e curve : 105.19	Ft.( MSL )				
Gas Consumed : Total	682.95	MMCFD.	Oil Consume	ed (PDB):				
				H	HSD :		Liter	
				F	= <b>O</b> :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk54,536,282						
	Coal :	Tk5,414,819	Oil :	Tk89,184,948	Total :	Tk149,136,05	C	

## Load Shedding & Other Information

Area	Yesterday		Today			
ľ			Estimated Demand(s/s end)	Estimated Shedding (s/s e	er Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	-	0	1803	-	-	
Chittagong Area	-	0	467	-	-	
Khulna Area	-	0	526	-	-	
Rajshahi Area	-	0	474	-	-	
Comilla Area	-	0	348	-	-	
Mymensing Area	-	0	258	-	-	
Sylhet Area	-	0	269	-	-	
Barisal Area	-	0	83	-	-	
Rangpur Area	-	0	264	-	-	
Total	0		4492	0		

Information of the Generating machines under shut down.

P	Planned Shut- Down	Forced Shut- Down		
1)	Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	9) Sylhet-20MW(16/11/11)	17) Fenchuganj GT-3,4 & ST
2)	Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	10) Ashuganj-3(10/11/11)	(5/12/11)
3)	Kaptai #3 (1/12/10)	3) Raozan-2 (26/03/11)	11) Khulna-110 MW(7/11/11)	18) HPL 350MW(9/12/11)
		4 ) WMPL #2(1/8/11)	12) Sikalbaha 60 MW(16/11/11)	19) KPCL-1 (9/12/11)
		5) Bhola RPP (18/7/11)	13) Khulna-60 MW(28/11/11)	
		6) Siddhirganj ST 210 MW (1/8/11) 14) Raozan-1 (24/11/11)		
		7) Sikalbaha GT 150MW (14/11/11) 15) B.Pukuria #1(28/11/11)		
		8) Shahjibazar #5 & 6(21/7/11)	16) Baghabari-100 MW(4/12/11)	

## Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
<ul> <li>a) Due to annual maintenance the following 132/33 kV transformer were under shut down: Halishahar T1 from 08:59 to 14:20, Mirpur T2 from 09:48 to 16:10.</li> <li>b) Hasnabad-Megnaghat 230kV Ckt-2 was under shut down from 08:38 to 17:31 due to annual maintenance.</li> <li>c) Maniknagar-BangabhabanCkt-1 was under shut down from 09:18 to 15:30 due to annual maintenance.</li> <li>d) Ullon-Mogbazar 132 kV Ckt was under shut down from 09:27 to 17:07 due to project work.</li> <li>e) KPCL-1 &amp; 3 was shut down at 08:05 due to annual maintenance.</li> <li>f) Rampura-Ullon 132kV cable Ckt-1 &amp; 2 was under shut down from 08:36 to 16:45, 08:35 to 15:40 respectively due to project work.</li> <li>g) After maintenance Haripur Power Ltd. GT was synchronized at 18:42.</li> <li>h) Kalyanpur 132/33 kV T1 transformer tripped at 03:41(10/12/11) showing Bochhlz relay, E/F relays and was switched on at 04:34(10/12/11). At the same time Kalyanpur-Hasnabad, Kalyanpur-Kamrangirchar Ckts also tripped at Kalyanpur end showing E/F, O/C relays and were switched on at 03:55, 03:58 (10/12/11) respectively.</li> </ul>	

Deputy / Asstt. Manager Network Operation Division

Manager Network Operation Division Deputy General Manager Load Despatch Circle