POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Oil : Tk223,201,893 Total : Tk287,739,834

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Reporting Date : 27-Oct-11 Till now the maximum generation is : 5243.5 NWW at 22:00 Hrs on 29-Aug-11 The Summary of Yesterday's (26-Oct-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 4274.0 MW Hour : Min. Gen. at 7:00 3840 MW Evening Peak Generation 4733.0 21:00 Max Generation 4709 Hour : E.P. Demand (at gen end) : 5450.0 MW 21:00 Max Demand 5450 MW Maximum Generation 4733.0 MW Hour : 21:00 Shortage 741 MW System I / Factor Total Gen. (MKWH) 101.87 85.41% Load Shed 667 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 500 at 5:00 Energy 7.700 MKWHR. Import from West grid to East grid :- Maximum MW Energy MKWHR. Water Level of Kaptai Lake at 6:00 A M on 27-Oct-11 Actual: 105.67 Ft.(MSL), Rule curve: 108.50 Ft.(MSL) Gas Consumed : Total 704.72 MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Tk56.274.704 Cost of the Consumed Fuel (PDB+Pvt) :

Load Shedding & Other Information

| Area | Yesterday | | Today | | |
|-----------------|-----------|-------------|---------------------------|----------------------------|-----------------------|
| "" | | | Estimated Demand(s/s end) | Estimated Shedding (s/s en | Rates of Shedding |
| | MW | | from tonW | MW | (On Estimated Demand) |
| Dhaka | 199 | 17:15-22:30 | 1958 | 253 | 13% |
| Chittagong Area | 81 | 17:15-22:47 | 518 | 77 | 15% |
| Khulna Area | 89 | 17:15-22:26 | 581 | 85 | 15% |
| Rajshahi Area | 86 | 17:15-22:50 | 525 | 79 | 15% |
| Comilla Area | 59 | 17:15-22:50 | 385 | 57 | 15% |
| Mymensing Area | 42 | 17:15-22:50 | 281 | 38 | 14% |
| Sylhet Area | 38 | 17:15-22:50 | 278 | 24 | 9% |
| Barisal Area | 12 | 17:15-22:26 | 92 | 13 | 14% |
| Rangpur Area | 40 | 17:15-22:50 | 290 | 41 | 14% |
| Total | 646 | 21:00 | 4908 | 667 | |

Tk8,263,238

Information of the Generating machines under shut down.

| Planned Shut- Down | Forced Shut- Down |
|--------------------------------|--|
| 1) Haripur SBU GT-3 (18/06/09) | 1) Ghorasal 6(18/07/10) 8) Sikalbaha ST 60MW (14/9/11) |
| 2) Ghorasal 2(26/04/10) | 2) Ashuganj-1(09/11/10) 9) Shahjibazar #5 & 6(21/7/11) |
| 3) Kaptai #3 (1/12/10) | 3) Raozan-2 (26/03/11) 10) Khulna 60 MW (10/9/11) |
| 4) Shahjibazar #8(2/10/11) | 4) WMPL #2(1/8/11) 11) Ghorasal Max (1/10/11) |
| | 5) Bhola RPP (18/7/11) 12) Ghorasal #3(21/10/11) |
| | 6) Siddhirganj ST 210 MW (1/8/11) |
| | 7) Sikalbaha GT 150 MW (13/7/11) |
| | |

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

| Description | | Forced load shaded / Interrupted Areas |
|---|---|--|
| a) There was generation shortage in the evening peal | So about 646 MW (21:00) of load shed was imposed over the | |
| b) Due to low gas pressure HPL 360 MW, Siddhirgan | whole areas of the national grid . | |
| Tongi 105 MW were limited to 250 MW, 44 MW, 96 | MW and 60 MW respectively. | |
| c) Dohazari 132/33 kV T1 transformer was under shu | down from 09:10 to 14:25 due to annual | |
| maintenance. | | |
| d) Jamalpur 132/33 kV T2 transformer was under shu maintenance. | | |
| e) Barapukuria #1 tripped at 09:18 due to feed pump | tripping and was synchronized at 11:04. | |
| f) Feni-Hathazari 132kV Ckt-1 was under shut down f | rom 09:16 to 16:51 due to annual maint. | |
| g) Shahjadpur 132/33 kV T4 transformer was under s annual maintenance. | | |
| annual maintenance. | | |
| | | |
| Deputy / Asstt. Manager | Manager | Deputy General Manager |

Deputy / Asstt. Manager Network Operation Division

Network Operation Division

Load Despatch Circle