POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date : 28-Sep-10 4698.5 MW at Till now the maximum generation is : 20-Aug-10 27-Sep-10) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (Day Peak Generation 3849.0 MW Hour 11:00 Min Gen. at 3240 MW **Evening Peak Generation** 4135.0 MW Max Generation 4116 MW Hour 20:00 MW E.P. Demand (at gen end) : 5300.0 20:00 Max Demand 5300 MW Hour Maximum Generation 4173.0 MW Hour 2:00 Shortage 1184 MW Total Gen. (MKWH) 92.93 System L/ Factor 85.41% Load Shed 1029 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MW 11390000 KWHR. at Energy Import from West grid to East grid :- Maximum MW KWHR. Energy at

> Water Level of Kaptai Lake at 6:00 A M of 28-Sep-10

Actual 107.76 Ft.(MSL) Rule curve 105.21 Ft.(MSL)

Gas Consumed : 722.29 MMCFt. Oil Consumed (PDB):

HSD 1762058 Liter FO 0 Liter

Total: Tk123,866,780

Tk70,482,326

Load Shedding & Other Information

Area	Yesterday		Today						
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding				
	MW		from to/MW	MW	(On Estimated Demand)				
Dhaka	457	(17:45-02:00 gen. shortage)	1961	380	19%				
Chittagong Area	131	(17:45-01:48 gen. shortage)	572	148	26%				
Khulna Area	109	(17:45-01:10 gen. shortage)	520	134	26%				
Rajshahi Area	105	(17:45-01:30 gen. shortage)	430	112	26%				
Comilla Area	84	(17:45-01:32 gen. shortage)	338	88	26%				
Mymensing Area	54	(17:45-00:18 gen. shortage)	219	55	25%				
Sylhet Area	11	(17:45-23:00 gen. shortage)	227	25	11%				
Barisal Area	23	(17:45-01:10 gen. shortage)	100	25	25%				
Rangpur Area	38	(17:45-01:30 gen. shortage)	239	62	26%				
Total	1012	20:00	4606	1029					

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut-Down				
	1) Kaptai- 3 (19/04/08)	8) Ashuganj-4(12/09/10)				
	2) Khulna 110MW (31/03/09)					
	3) Haripur SBU GT-3 (18/06/09)					
	4) Ghorasal 2(26/04/10)					
	5) Siddirganj GT-1 (18/06/10)					
	6) Ghorasal 6(18/07/10)					
	7)Ghorasal-5(12/09/10)					

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description										F	orced			rrupted Areas	
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- a) There was generation shortage in the evening peak hour yesterday
- b) Due to low gas pressure Raozan (360 MW) and Tongi GT (105 MW) were limited to 100 MW and 40 MW respectively.
- c) After maintenance Baghabari 100 MW was synchronized at 12:23.
- d) Raozan unit-2 was shut down at 14:46 due to gas limitation.

Cost of the Consumed Fuel (PDB): Gas

- e) Ghorasal RPP (45 MW) tripped at 22:01 due to aux, failed and was synchronized at 23:25.
- f) Due to tripping of busbar-1 (230 KV) at 05:11 (28/9/10) Ashuganj S/S ;Ashuganj unit 1,2,3,5, GT-1,GT-2,St, Ashuganj RPP ,Shahjibazar GT-8,9 (under floating) ,Fenchuganj Gt-2, Shahjibazar 86 MW all units tripped . At the same time Ashuganj-Ghorasal 230 KV line-1 & 2, Ashuganj-Serajganj 230 KV line -1 & 2, Ashuganj-Comilla 230 KV line-1 & 2 also tripped . Ashuganj #3, GT-1,Gt-2, Ashuganj RPP, Shahjibazar 86 MW,Shahjibazar GT-8,GT-9 were synchronized at 07:58(28/9/10),12:38(28/9/10),07:31(28/9/10), 09:19 (28/9/10),06:29(28/9/10), 07:01 (28/9/10), 07:05(28/9/10) and lines were switched on at 07:37(28/9/10),07:40(28/9/10), 08:03(28/9/10), 08:04(28/9/10), 07:32(28/9/10),07:36(28/9/10) respectively.

So about 1012 MW (20:00) of load shed was imposed over the whole areas of the national grid .

About 690 MW generation loss occurred due to this tripping.

Due to generation shortage, about 40 MW (09:00) of load shed has been running since morning (28/9/10) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Network Operation Division

Manager Network Operation Division Deputy General Manager Load Despatch Circle